

Section 02 Description of the Project

2.1 Overview of Project

Hancock Prospecting Pty Ltd (HPPL) (the Proponent), through its wholly owned subsidiary company, Hancock Coal Pty Ltd (HCPL), is proposing to develop the Alpha Coal Project (the Project), a 30 million tonnes per annum (Mtpa) product open cut thermal coal mine to target the C and D seams in the Upper Permian coal measures of the Galilee Basin, Queensland, Australia. The coal mine will be supported by privately owned and operated rail and port infrastructure facilities. At the Project site the coal will be mined, washed and conveyed to a Train Load-out (TLO) facility where it will be transported 495 kilometres (km) to the east coast of Australia to the port facility of Abbot Point for export.

2.1.1 Project Components

2.1.1.1 Coal Mine

The coal mine will be a new open cut thermal coal mine. The mine is located within Mining Lease Application (MLA) 70426. MLA 70426 is over Exploration Permit for Coal (EPC) 1210 and Mineral Development Licence (MDL) 333 and MDL 285. The open cut coal mine is proposed to produce 30 Mtpa of thermal coal for the export market. The scheduled life of mine (LOM) is 30 years, with sufficient coal resources to potentially extend the Project life beyond 30 years.

The Project consists of four open cut pits (with a total strike length of 24 km) in a north to south direction along the centre of MLA 70426. The overburden will be removed by truck and shovel, excavators and dragline operations. The overburden will initially be stockpiled in out-of-pit spoil emplacement areas and then used to backfill the open cut pits. The coal will be mined by excavators and transported by truck operations. Raw coal will pass through one of two run-of-mine (ROM) facilities where it will be reduced in size for further processing at the Coal Handling and Preparation Plant (CHPP).

2.1.1.2 CHPP and Mine Infrastructure

Sized raw coal will be transferred from the ROM facilities via conveyors to the multi-module CHPP, where it will be washed. All of the coal resource mined and placed through the ROMs will be processed to produce a 9.5% ash export thermal product. A tailings storage facility is required for the fine rejects (tailings) for up to the first five years of operation. The coarse rejects from the CHPP will be placed in designated locations within the open cut pit spoil emplacement areas.

The mine infrastructure will include:

- Main workshop; warehouse; administration buildings; training and emergency services building; tyre bay; light vehicle workshop; and bucket repair shop;
- TLO facility and rail loop;
- Raw water dams and environment dams;
- Construction accommodation village and operational accommodation village;
- Mine access roads;
- General waste landfill;

- Quarry/borrow pits;
- Fuel, oil, and explosives storage facilities;
- Creek diversions, drainage channels and levee bunds;
- Water and wastewater systems;
- Water treatment plant and sewerage treatment plant;
- Electrical systems;
- Communications systems;
- Conveyors; and
- Stockpile areas.

Figure 1-2 (Volume 2, Section 1) illustrates the location of all the above key components of the Project, including the four open cut pits.

2.1.2 Project Timing and Employment

Refer to Table 2-1 for timing and employment for the Project.

Table 2-1 Project timing and employment

Stage	Commences	Duration	Employment Numbers (Estimated peak)
Construction	2011	48 months	1,060
Coal mine operation	2013	30 years	2,300

Construction and development of the mine will commence when the mining lease is obtained. The majority of construction activities occur over a 27-month period into first ROM coal delivered to the CHPP in December 2014. The mining operations will gradually ramp up to full production over an ensuing five-year period.

Refer to Volume 2, Section 22 for information on the cost of the construction and operational stages of the Project.

2.1.3 Summary of Environmental Design Features

Environmental design features of the Project are detailed in Volume 2, Sections 1 and 23.

2.1.4 Employment Benefits

Employment benefits that arise from the construction and operational stages of the Project are detailed in Volume 2, Sections 1, 20 and 22.

2.2 Location

The Project is located in the Galilee Basin, Queensland, Australia. The Project is 130 km south-west of Clermont and approximately 360 km south-west of Mackay. The nearest residential area to the Project is the Township of Alpha, located approximately 50 km south of the Project. Access to the mining lease is from the Hobartville Road north off the Capricorn Highway at Alpha.

Refer to Figure 1-1 (Volume 2, Section 1) for the Project regional location.

Figure 2-1 illustrates the property descriptions and the applicable mining tenure. Figure 2-2 illustrates the underlying Exploration Petroleum Permits (EPPs) and Authorities to Prospect (ATPs).

For details on the coal resource base to be mined or potentially sterilised refer to Section 2.4.1 below and Volume 2, Section 4.

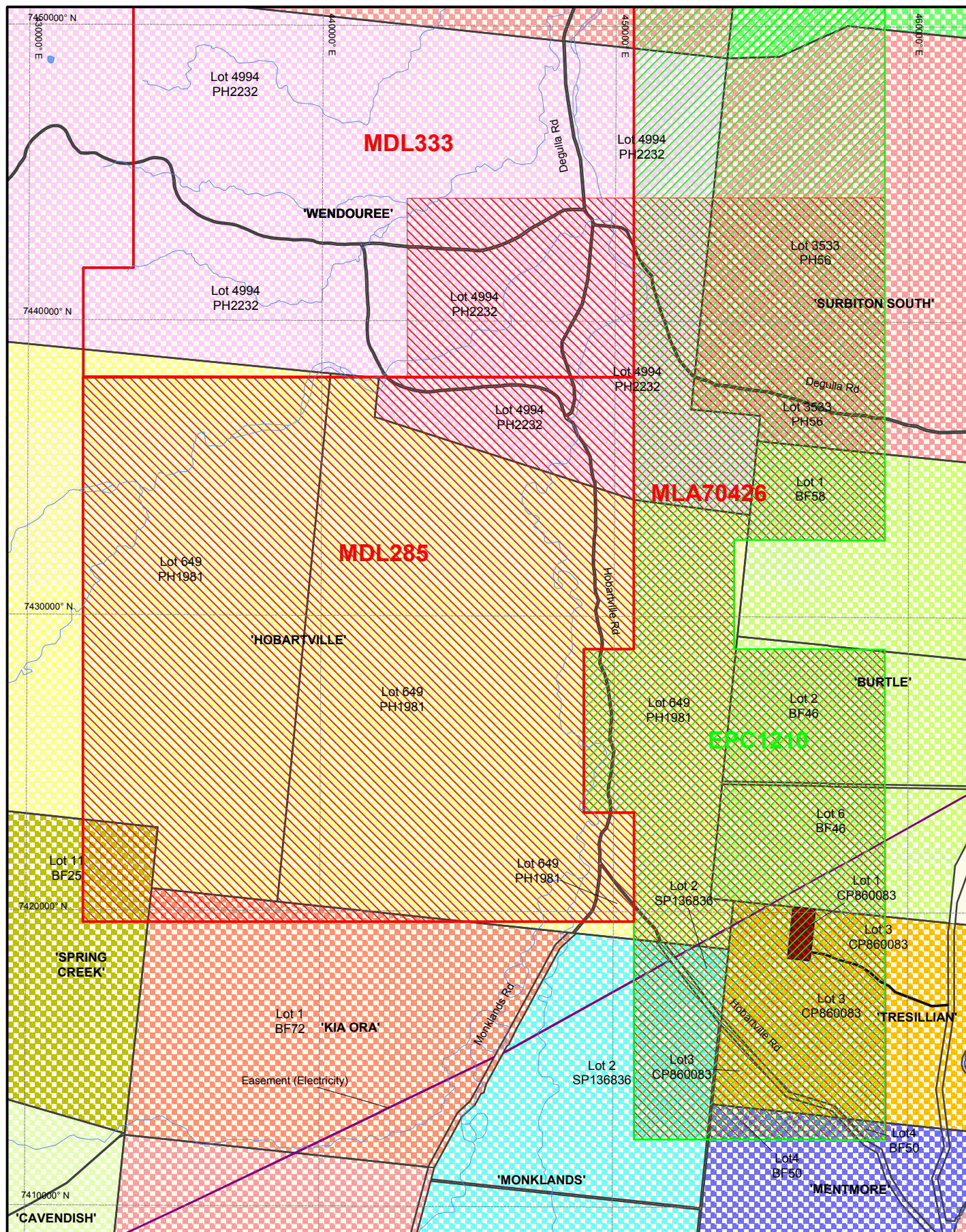
There are no proposed buffers surrounding working areas.

Figure 2-3 illustrates the locations of all proposed Project road and rail infrastructure, including access points, ramps, haul roads, stock routes, rail loop and TLO facility.

Figure 2-4 illustrates the proposed Mining Infrastructure Area (MIA) buildings and layout.

Figure 2-5 illustrates the Project disturbance area and easements over the Project site.

Information on the total area of land vegetation to be disturbed, the ecological communities to be disturbed and other environmentally sensitive areas are provided in Volume 2, Section 5, Section 9 and Section 10.

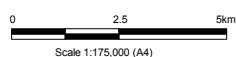


- | | | | |
|--|--|--|------------------------|
| | Mining Lease Application (MLA70426) Boundary | | Cadastral Boundary |
| | Exploration Permit Coal (EPC1210) | | Reserve (Gravel) |
| | Mineral Development Lease (MDL333,285) | | Easement (Electricity) |

Note: Colour fill indicates extent of individual Stations.

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Alpha Coal Project
Environmental Impact Statement

**LAND TENURE
AND MINING TENURE**

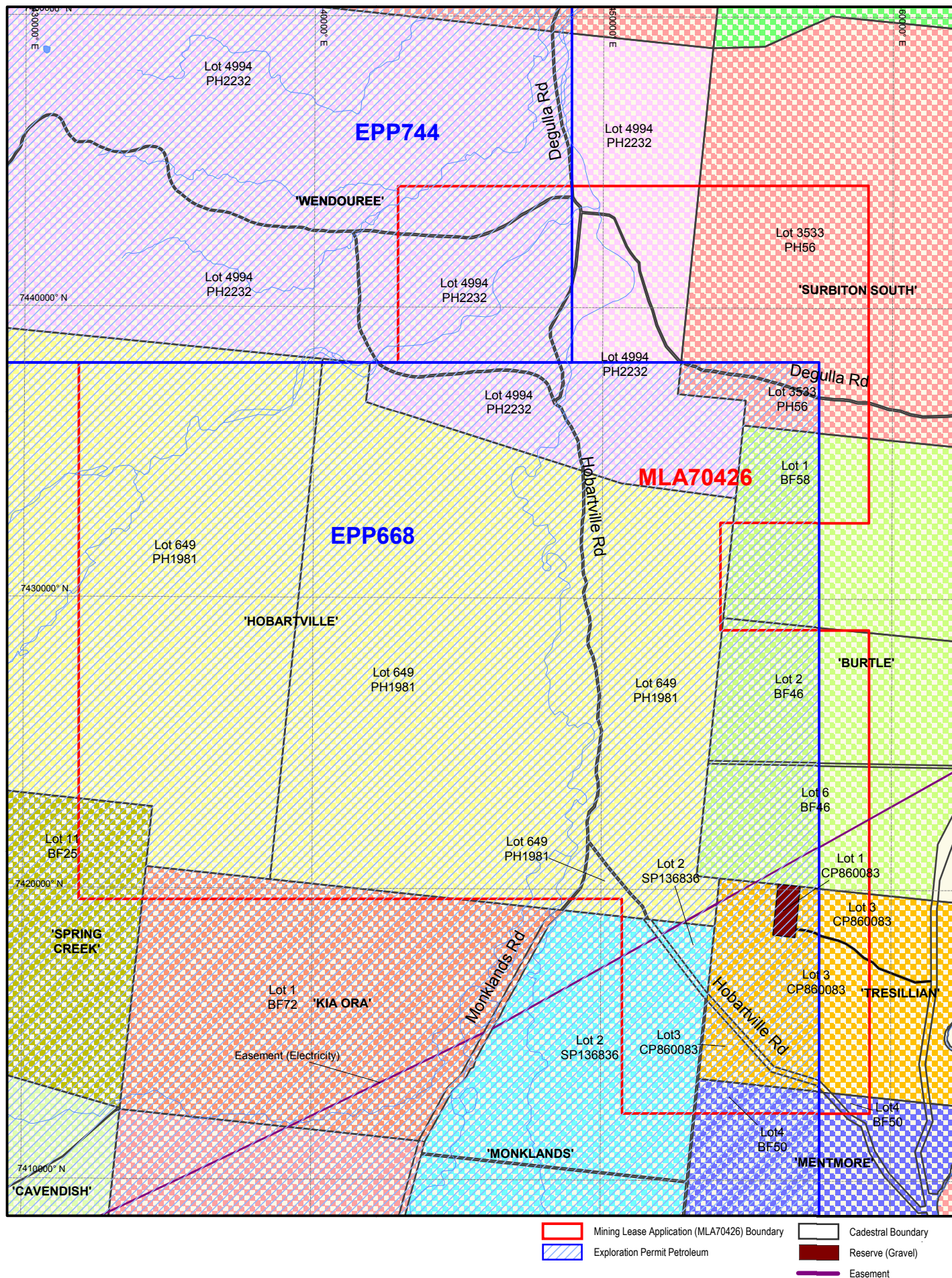
Job Number 4262 6580
Revision A
Date 24-09-2010

Figure: 2-1

Datum: GDA94, MGA Zone55

File No: 42626580-g-2068.wor

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Note: Colour fill indicates extend of individual Stations.

0 2.5 5km
Scale 1:175,000 (A4)



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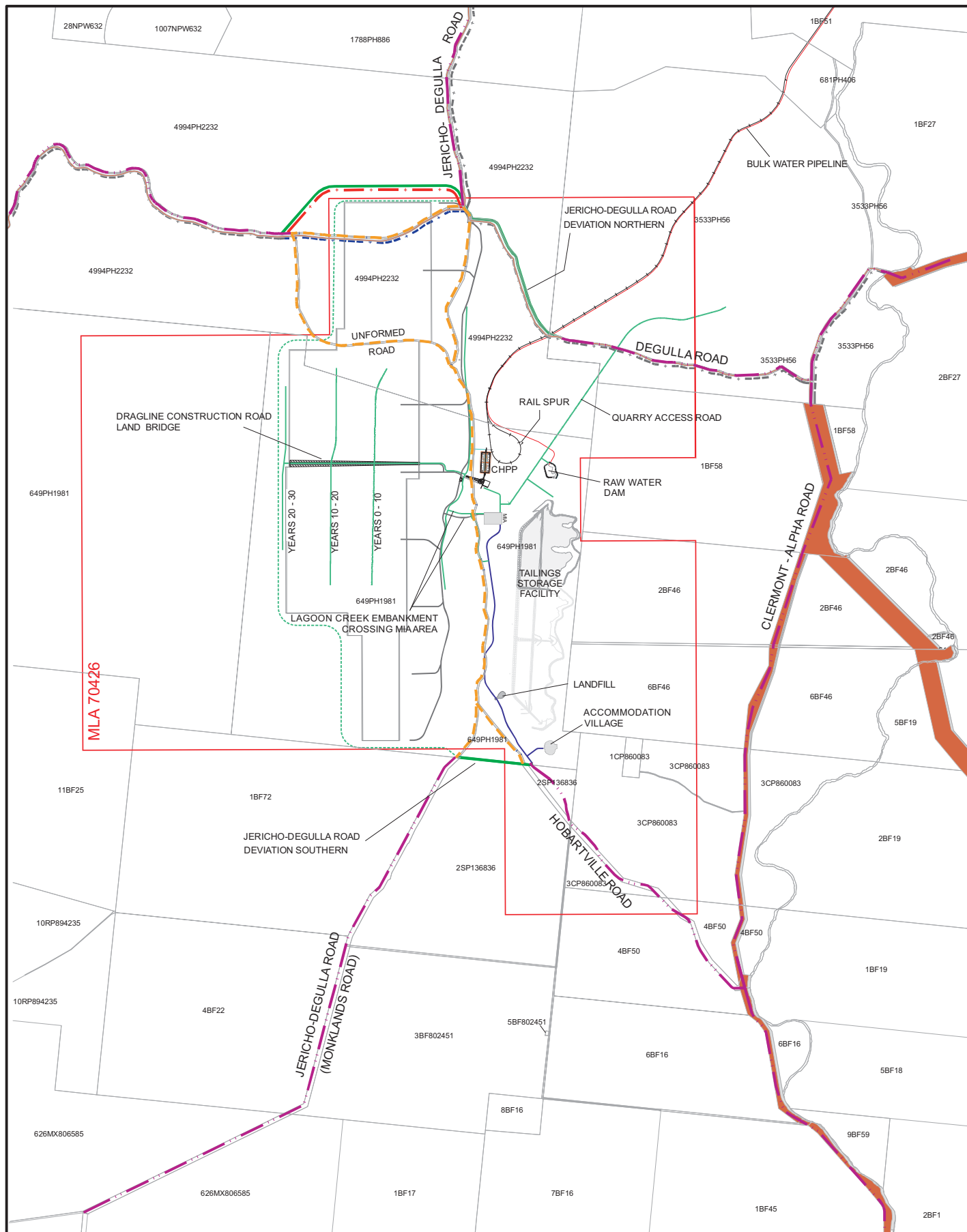
PETROLEUM TENURE

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Source: ParsonsBrinckerhoff, Figure No 97000 - 801 02/07/2010

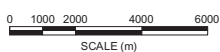
GENERAL LEGEND

- EXISTING**
- MINING LEASE APPLICATION (MLA70426) BOUNDARY
 - EXISTING STOCK ROUTE RESERVE
 - EXISTING STOCK ROUTE (WITHIN ROAD RESERVE)
 - EXISTING ROADS

PROPOSED

- PROPOSED ROAD DEVIATIONS/UPGRADES
- PROPOSED ROAD CLOSURES
- PROPOSED STOCK ROUTE CLOSURE
- PROPOSED TWO-WAY SEALED ROAD
- PROPOSED TWO-WAY UNSEALED ROAD
- PROPOSED SINGLE LANE UNSEALED ROAD
- PROPOSED HAUL ROAD
- PROPOSED STOCK ROUTE

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PROJECT ROAD AND RAIL INFRASTRUCTURE

Job Number 4262 6580
Revision A
Date 24-09-2010

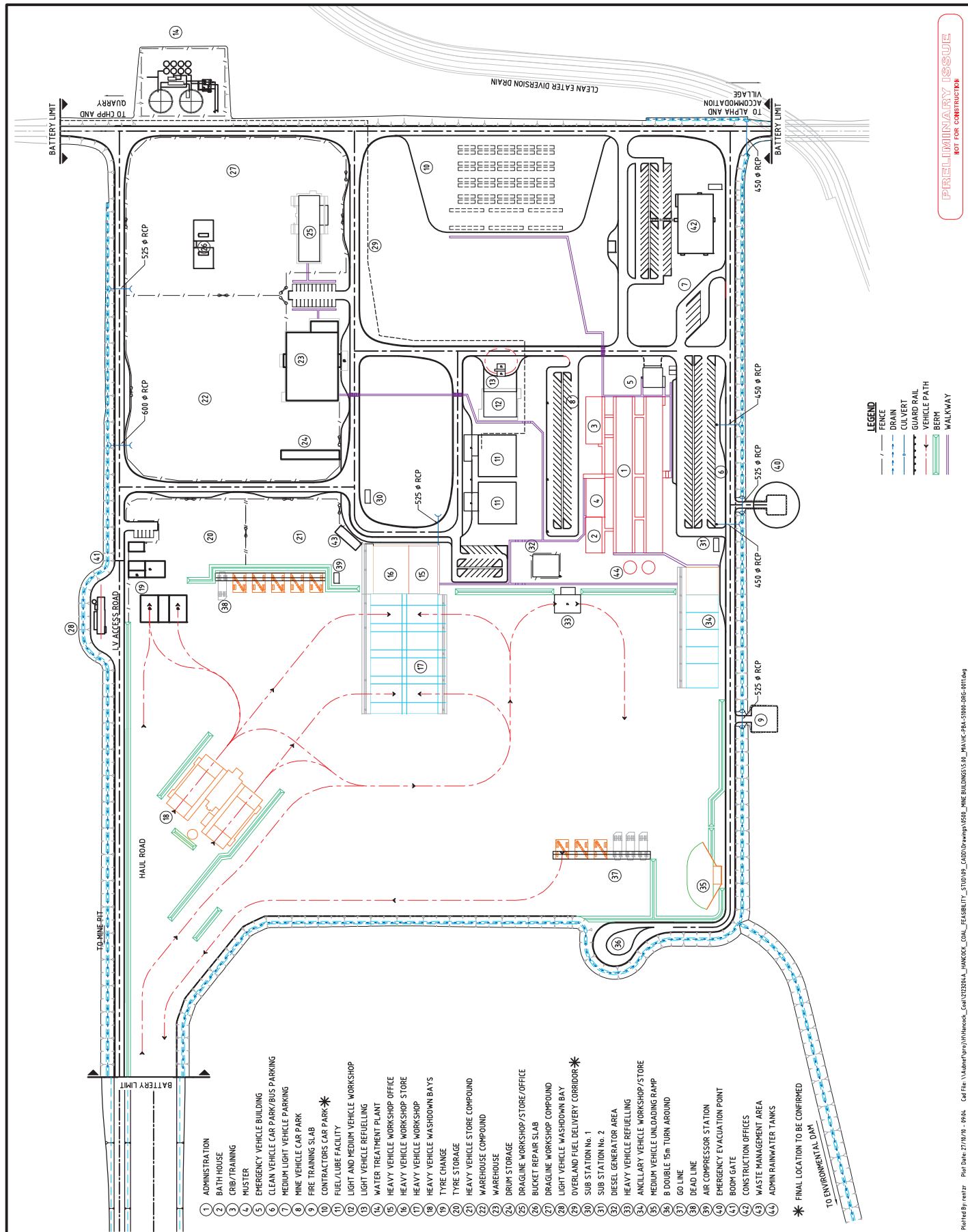
Figure: 2-3

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PRELIMINARY ISSUE
NOT FOR CONSTRUCTION

Published by: minter. Plot Date: 27/10/10. 4944. C:\File_Volant\Pros\N\Hancock_Coal\UT3333A_HANCOCK_COAL_FEASIBILITY_STUDY\URS_CADD\Drawings\5500_MINE BUILDINGS L5.dwg MINE BUILDINGS L5.dwg 5500-500-001.dwg

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Job Number 4262 6580
Revision B
Date 27-10-2010

Figure: 2-4a

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Alpha Coal Project
Environmental Impact Statement

ARCHITECTURAL LEGEND
AND SYMBOLS

Job Number 4262 6580
Revision A
Date 24-09-2010

Figure: 2-4b

DRAFTING ABBREVIATIONS:

BLDG	BUILDING
B/S	BOTH SIDES
COL	COLUMN
CRS	CENTRES
C/W	COMPLETE WITH
DIA	DIAMETER
DWG	DRAWING
ELEV	ELEVATION
FCL	FINISHED CEILING LEVEL
FLL	FINISHED FLOOR LEVEL
FGL	FINISHED GROUND LEVEL
GA	GENERAL ARRANGEMENT
GALV	GALVANISED
GFL	GROUND FLOOR LEVEL
IP	INTERSECTION POINT
I/S	INSIDE
LG	LONG
MIN	MINIMUM
MISC	MISCELLANEOUS
NB	NOMINAL BORE
NOM	NOMINAL
NTS	NOT TO SCALE
N/A	NOT APPLICABLE
OAE	OR APPROVED EQUIVALENT
OD	OUTSIDE DIAMETER
OE	OVERALL
O/S	OUTSIDE
PREFAB	PREFABRICATED
REF	REFERENCE
REINF	REINFORCEMENT
SFL	STRUCTURE FINISHED LEVEL
SOP	SET OUT POINT
SPEC	SPECIFICATION
SQ	SQUARE
STD	STANDARD
THK	THICK
TCC	TOP OF CONCRETE
TDC	TOP OF GRATING
TDS	TOP OF STEEL
TYP	TYPICAL
UNO	UNLESS NOTED OTHERWISE
U/S	UNDERSIDE
WP	WORKING POINT

ARCHITECTURAL ABBREVIATIONS:

A/C	AIR CONDITIONING
B	BASIN
BC	BOOKCASE
BOL	BOLLARD
BTH	BATH
BV	BRICK VENEER
C	COOKER
CC	CHEMICAL CLOSET
CD	CLOTHES DRYER
CORR	CORRUGATED
CPD	CUPBOARD
CS	CLEANER'S SINK
D	DOOR
DF	DRINK FOUNTAIN
DG	DOUBLE GLAZING
DP	DOWN PIPE
DW	DISH WASHER
FW	FLOOR WASTE
HC	HOSE COCK
HTR	HEATER
HWU	HOT WATER UNIT
KS	KITCHEN SINK
KS-BWU	KITCHEN SINK WITH WATER BOILER / CHILLER
LVR-F	LOUVRE FIXED
LVR-O	LOUVRE OPERABLE
M	MICROWAVE OVEN
MSB	MAIN SWITCHBOARD
R	REFRIGERATOR
RD	ROLLER DOOR
RS	ROLLER SHUTTER
SHR	SHOWER
ST	SEPTIC TANK
SVP	SEWER VENT PIPE
SMP	STORM WATER PIT
TV	TELEVISION
U	URINAL
W	WINDOW
WC	WATER CLOSET (TOILET)
WM	WASHING MACHINE
WR	WARDROBE
WT	WASH TROUGH
W	WINDOW

ARCHITECTURAL SYMBOLS:

KITCHEN - G01	ROOM TITLE AND REFERENCE NUMBER
4.0 - SGM	FLOOR AREA IN SQUARE METRES
	DOOR REFERENCE NUMBER
	REFER TO SCHEDULE
	WINDOW REFERENCE NUMBER
	REFER TO SCHEDULE
	BOLLARD MEDIUM VEHICLE (TRUCK)
	BOLLARD HEAVY VEHICLE
	BOLLARD LIGHT VEHICLE (CAR)
	WATER CLOSET
	DOWN PIPE
	FLOOR WASTE
	BASIN
	KITCHEN SINK
	KITCHEN SINK WITH UNDER SINK WATER BOILER / CHILLER
	DRINK FOUNTAIN
	WASH TROUGH
	FIRE HOSE REEL
	RAW WATER HOSE REEL
	COMPRESSED AIR OUTLET
	AIR HOSE REEL (RETRACTABLE)
	LUBE HOSE REEL (RETRACTABLE)
	EARTHING HOSE REEL (RETRACTABLE)
	SAFETY SHOWER AND EYE WASH
	MAIN SWITCH BOARD (ELECTRICAL)
	HOT WATER UNIT
	MICROWAVE OVEN
	REFRIGERATOR
	ELECTRICAL COMBO UNIT
	WELDING OUTLET
	FLOOD LIGHT POLE (10m High)

SERVICES LINETYPES:

LO	LUBE OIL (LO)
DO	DIESEL OIL (DO)
GG	GREASE (GG)
DG	DETERGENT (DG)
RW	RAW WATER (RW)

MATERIAL ABBREVIATIONS:

AL	ALUMINIUM
ASPH	ASPHALT
BLT	BLT
BLK	BLOCK
BWK	BRICKWORK
CR	CEMENT RENDER
DPC	DAMP PROOF COURSE
FC	FIRE CEMENT
LNO	LINOLEUM
MS	MILD STEEL
RC	REINFORCED CONCRETE
SS	STAINLESS STEEL
V	VINYL

FIRE ABBREVIATIONS:

FBG	FIRE BREAK GLASS ALARM
FE	FIRE EXTINGUISHER
FH	FIRE HYDRANT
FHR	FIRE HOSE REEL
FIP	FIRE INDICATOR PANEL

FIRE SYMBOLS:

	FIRE EXIT WITH ILLUMINATED SIGNAGE
	FIRE MANUAL CALL POINT
	FIRE WARNING SPEAKER (HORN TYPE)

FIRE EXTINGUISHER SCHEDULE:

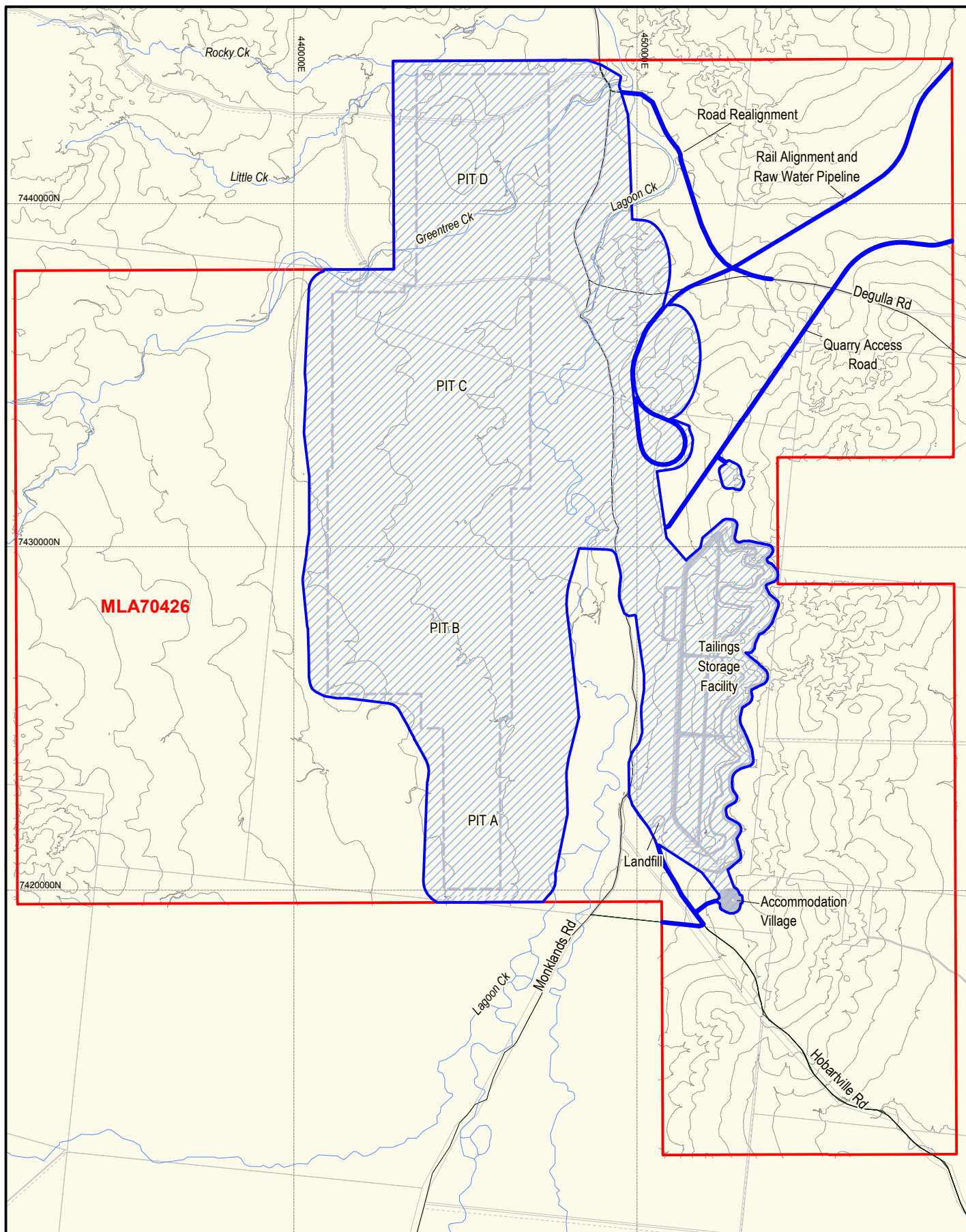
■ EX1	4.4.80B/E 4.5kg ABE HI PERF. DRY CHEMICAL POWDER (DCP) PORTABLE FIRE EXTINGUISHER.
● EX2	5B-E 5.0kg CO2 PORTABLE FIRE EXTINGUISHER.
◆ EX3	9.0kg ABE DRY CHEMICAL POWDER (DCP) FIRE EXTINGUISHER.

LEVELS:

RL [0.000]	RELATIVE LEVEL FOR AN AREA
FFL [0.000]	FINISHED FLOOR LEVEL FOR AN AREA
TDC [0.000]	TOP OF CONCRETE LEVEL FOR AN AREA
+ RL 0.000	RELATIVE LEVEL (SPOT LEVEL)
or RL 0.000	
+ TDC 0.000	TOP OF CONCRETE LEVEL (SPOT LEVEL)
or TDC 0.000	

OTHER COMMONLY USED LEVEL ABBREVIATIONS

TOF -	TOP OF FOOTING
TOH -	TOP OF HOB
TOP -	TOP OF PLINTH
TOW -	TOP OF WALL



- Mining Lease Application (MLA70426) Boundary
- Project Disturbance Area
- Contour (10m interval)

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0 2 4Km
Scale 1:150,000 (A4)



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Alpha Coal Project
Environmental Impact Statement

PROJECT DISTURBANCE AREA

Job Number 4262 6580
Revision A
Date 24-09-2010

Figure:2-5

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2.3 Construction

Construction stage activities will only begin once the Mining Lease (ML) has been granted. Where necessary all licences and permits will be obtained per legislative requirements prior to commencing the applicable works. The construction period is nominally 48 months. Within the initial nominal 27 month time frame, the following activities are planned:

- Mine operational equipment will be delivered, constructed and commissioned;
- Mine infrastructure will be constructed, such as site administration buildings, workshops, water management infrastructure, roads, accommodation, hardstands, draglines, electrical and communication systems, etc.; and
- The initial modules of the CHPP will be constructed and commissioned.

Coal mining activities are detailed in Section 2.4.1 below. Throughout the LOM, infrastructure construction, maintenance, rehabilitation or decommissioning activities will be undertaken. As mining advances, infrastructure such as internal roads and additional water management infrastructure will be constructed, relocated, maintained or upgraded as required in order to fulfil operational and regulatory requirements.

The construction stage has three components:

- Site preparation (Section 2.3.1 below);
- Civil works (Section 2.3.2 below); and
- MIA building and CHPP construction (Section 2.3.3 below).

Construction stage activities will occur during daylight hours, seven days a week. Some activities may require to be conducted over a continuous 24-hour period; these may include but are not limited to:

- Deliveries of materials, plant and equipment;
- Concrete batching and pouring;
- Electrical installation;
- Building fit-out; and
- Plant and equipment commissioning.

Due to the close proximity to Lagoon Creek all critical infrastructure is to be located at least 0.5 m above the predicted 1 in 3,000 year flood inundation level. This is in excess of the general requirement for protection from the Q100 flood inundation level.

2.3.1 Site Preparation

2.3.1.1 Removal of Existing Structures

All structures, buildings and infrastructure within MLA 70426 currently in use by local landholders will be acquired and then removed as necessary. The Proponent will consult with affected landowners and other third parties to develop an appropriate relocation plan.

2.3.1.2 Site Clearance

Site clearance will include vegetation clearing, topsoil stripping and stockpiling, bulk earthworks, and temporary drainage and water runoff management works. Site clearance will be staged to minimise the time of exposure of disturbed areas and degradation of topsoil. Refer to Volume 2, Section 9 for details on the extent and types of vegetation to be removed. Plant and equipment involved in site clearance activities will include, but not be limited to excavators, dozers, scrapers, graders, and water carts. All site vehicles and equipment will be properly serviced and maintained.

2.3.1.3 Access Road

During the initial construction period and prior to the permanent mine access road being completed; a temporary access road will need to be constructed from the Hobartville Road to the construction office site immediately to the west of the MIA.

2.3.1.4 Initial Temporary Water Supply and Wastewater Management

Temporary potable water treatment and sewage treatment plants will be installed on site to provide for the initial construction workforce. Both of these treatment plants will be decommissioned once permanent plants are commissioned. Refer to Section 2.5.4 below.

2.3.1.5 Power Supply

For the initial construction accommodation village, power will be supplied using temporary diesel driven generators.

The power supply authority may also provide a connection to the existing 132 kV power line near the Project site to supply power during the construction stage.

2.3.1.6 Communications

Communications during the construction stage will be via a microwave link to the Alpha Township. The provision of this link will be undertaken by a third party.

2.3.1.7 Emergency and Security

A security service will provide controlled access to the mine. The security building will be one of the first buildings constructed, and will provide access control during all stages of the Project. The security building will be located on Hobartville Road, adjacent to the intersection with the accommodation village access road.

Temporary emergency first aid facilities will be constructed prior to the completion of the MIA. The MIA and associated fire and emergency infrastructure are detailed on Figure 2-4.

A temporary relocatable structure will be required while the permanent security structure is established.

The Project will implement an Emergency Management Plan (refer to Volume 2, Section 24).

2.3.2 Civil Works

Civil works will generally occur early in the construction phase and will include, but may not be limited to:

- Civil earthworks, including piling and foundation construction;

- Installation of permanent and temporary drainage;
- Waterway diversions;
- Trenching and laying of reticulated services and any other underground pipelines and services;
- Road construction
- Ramps and walls; and
- Hardstand construction.

Hardstand areas will be constructed according to relevant design criteria, and include items such as building construction pads, hardstands for CHPP, TLO, ROMs, car park areas, dragline construction areas, ammonium nitrate fuel/oil (ANFO) storage compound, workshop areas, and product stockpile areas. Refer to Section 2.5 below for further details.

Road works and road construction will be undertaken in accordance with appropriate road construction standards (e.g. Austroads Standards for public roads; DTMR Road Planning and Design Manual for intersections, etc.) and will occur both on and off MLA 70426. Road works and specific standards are described further in Section 2.5 below.

2.3.2.1 Excavated Material Assessment

In order to minimise handling costs and area of impact, the aim is to achieve as far as is possible, balanced cut and fill earthworks. An initial estimate of volumes of material to be moved during bulk civil earthworks is 5 million cubic metres (m³). Imported material to the site is estimated at 4 million m³. Earthworks for the two ROM facilities are in the order of 4 million m³ to 5 million m³ for each pad.

2.3.3 Mining Infrastructure Area Building and Coal Handling Preparation Plant Construction

Building construction will commence following completion of components of the civil works. Where practicable and cost effective, infrastructure components will be modularised units, utilising off-site fabrication and assembly.

Concrete will be batched on site, with suitable batching materials delivered to site by third parties. Gravel suitable for concrete production, hardstand and road base construction purposes will be sourced from the on-site quarry pits and selected borrow sites.

The MIA will service a range of mine operation activities, including administration, workshop, maintenance areas, fuel and lube storage and dispensing and other mine associated services.

2.3.3.1 Quarry Pits

There is currently one main quarry area identified within the mining lease that contains appropriate grade material for use on site; the location is shown on Figure 1-2 (Volume 2, Section 1). The Project requires approximately 2.3 million m³ of on-site gravel material over the life of the Project. Material will be sourced from this area on an as-needed basis.

2.3.3.2 Dragline Construction

Nine draglines are required for overburden removal. The draglines will be constructed on the designated dragline construction hardstand area. This area and the supporting infrastructures are

described in Section 2.5 below. Dragline construction will commence late in the Project construction stage in preparation for the mine operations.

2.3.3.3 Clean-up of Construction Areas

After construction, the contractors will be required to clear all construction waste, equipment and plant per their construction environmental management plan (EM Plan). Disturbed areas that are not proposed to be utilised during operational activities will be rehabilitated.

2.3.4 Construction Equipment and Materials

Refer to Section 2.5.2.2 below for details on the equipment and materials to be transported to the site during the construction stage.

2.4 Project Operations

Following construction, operational activities will be ramped-up over five years, reaching full production of approximately 42 Mtpa of ROM coal to produce 30 Mtpa of product coal.

2.4.1 Mine

The development of the Project and associated mine plan have been based on the following criteria:

- A staged build-up to a target production rate of 30 Mtpa of product;
- 100% export thermal coal product from the C and D coal seams;
- LOM of 30 years;
- 80% of scheduled reserves to be in the Proven or Probable JORC Reserves category; and
- An owner-operator mining scenario.

2.4.1.1 Coal Resource Base and Mine Life

The Alpha coal deposit and the adjacent Kevin's Corner deposit are situated in the Galilee Basin in central Queensland, Australia. The Galilee Basin is of Palaeozoic to Triassic age. The Galilee Basin is approximately 480 km long and extends from the town of Tambo in the south to Pentland in the north, as shaded in Figure 4-1 (Volume 2, Section 4). There are six logged coal seams in the Alpha Coal Project (Mine) area designated (in descending stratigraphical order) as A, B, C, D, E and F. Seams A through D are considered to be economically recoverable via open cut mining. The seams dip slightly to the west by $< 1^\circ$ and are mapped to be relatively free of faults.

In general, seams include some thin parting plies, particularly Seam B. Seam thicknesses vary in multiple directions but range from less than 1 metre (m) (Seam C at sub-crop) to up to 8 m thick (Seam B). Overburden depth varies from a minimum of 20 m upwards.

Seams A and B sub-crop in the western area of MLA 70426, while the deeper C and D seams sub-crop in the eastern area, adjacent to the Lagoon Creek. Figure 2-6 and Figure 4-2 (Volume 2, Section 4) depict a generalised west-east cross section of the C and D seams to be mined.

The coal can generally be described as high volatile (30–35%) bituminous with low to moderate ash (8–35%). The primary use for this coal is expected to be in export thermal applications.

The Project resource estimate is fully outlined in Volume 2, Section 4, and Table 4-5. It is estimated that the total combined resources from the seams are 1.475 billion tonnes (Bt), of which 805 million tonnes (Mt) are Measured and 520 Mt are Indicated.

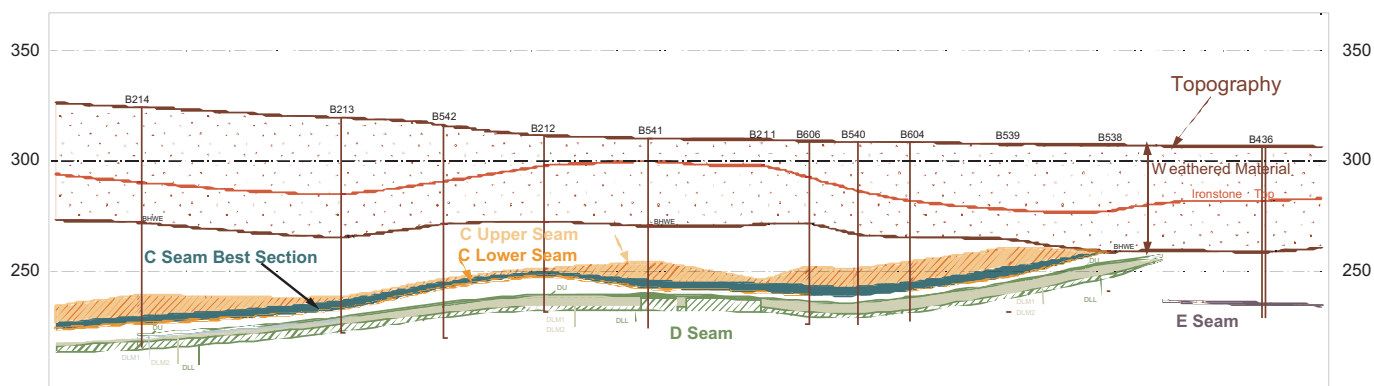
Refer to Volume 2, Section 4 for further details on the geology, JORC compliance, and coal resource base.

Table 2-2 quantifies the coal anticipated to be mined annually over the scheduled LOM, including the amount of product coal produced annually. The schedule highlights that the mine will be in full production by year 5 of operations.

The proposed mine plan minimises the potential for coal resource sterilisation; this is achieved by:

- Commencing the D seam boxcuts where the seam thickness is economic to mine; and
- Rolling the dragline land bridges, allowing 100% coal recovery under this infrastructure. The proposed dragline method allows rehandling of the land bridge from south to north and then again from north to south.

However, due to the requirement to establish stream diversion and access corridors at the south and north of the mine pit area, approximately 18 Mt of coal will be sterilised over the 30-year mine life, which represents approximately 2% of the total coal resource.



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CROSS SECTION OF COAL SEAMS

Job Number 4262 6580
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Figure: 2-6

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Table 2-2 Schedule of coal mined over the life of the mine

LOM year	Prime Waste	ROM Coal	Product Coal
	Mbcm	Mt ROM	Mt Product
	16.7	—	—
1	71.6	4.8	3.8
2	146.9	16.6	12.0
3	192.3	25.4	18.1
4	243.5	35.1	25.0
5	265.6	43.1	30.0
6	247.7	43.8	30.0
7	246.7	44.0	30.1
8	266.3	45.5	30.1
9	263.1	45.2	30.0
10	259.2	44.8	30.0
11	255.5	45.1	30.0
12	277.0	45.6	30.0
13	263.1	45.9	30.0
14	267.9	45.6	30.0
15	283.4	45.6	30.0
16	292.4	45.4	29.9
17	300.6	45.3	30.0
18	311.8	45.4	30.0
19	307.4	45.4	30.0
20	323.3	45.8	30.1
21	334.0	46.2	30.1
22	344.3	46.5	30.0
23	340.1	46.7	30.0
24	346.3	46.1	30.0
25	356.0	46.0	30.0
26	378.2	45.7	30.1
27	391.9	46.1	30.1

LOM year	Prime Waste	ROM Coal	Product Coal
	Mbcm	Mt ROM	Mt Product
28	394.4	46.4	30.1
29	411.9	46.7	30.1
30	411.8	46.4	30.0

Note: Million bank cubic meters (Mbcm)

2.4.1.2 Mining Method

The mine will consist of a conventional dragline and truck-shovel pre-strip operation with coal haulage by bottom-dump coal hauler to one of two ROM dump stations located adjacent to the box cut. The total mine strike length of approximately 24 km will be divided into four main pit areas as shown in Figure 1-2 (Volume 2, Section 1), and further subdivided into operating ramp areas with an average spacing of 2.5 km.

The four pits have been colloquially named after local rural properties, as follows:

- Pit A Hobartville Pit
- Pit B Wendouree Pit
- Pit C Surbiton Pit
- Pit D Forrester Pit

2.4.1.2.1 Overburden Removal

The topsoil is proposed to be stripped in advance of mining activities. The topsoil will be stockpiled for future use or placed directly onto the regraded areas.

The Tertiary and weathered Permian overburden will be excavated by large rope shovels and backhoe excavators, and then hauled to out-of-pit emplacement areas adjacent to the low walls by rear-dump truck. Much of the truck-shovel overburden will be free-dig material, however, some blasting will be required to maintain productivity of digging where harder bands are intersected.

All overburden material will be relocated by excavator until the draglines are introduced.

Once the thickness of fresh overburden in each pit is sufficient for efficient dragline operations, the truck shovel operation will continue on pre-strip operations ahead of the dragline benches hauling around the end-wall of each pit or across an in-pit bridge.

It has been estimated that a total of up to 12 pre-strip fleets will be required to service the 9 draglines.

2.4.1.2.2 Drill and Blasting

Blasting will be carried out using ANFO explosive and emulsion-based nitrate explosives. The transportation, storage and use of explosives will be in accordance with the relevant Australian Standards (i.e. AS 2187 Explosives – storage, transport and use) and all state legislation (i.e. *Explosive Act 1999*). The greatest annual amount of explosives is estimated to be approximately 72,000 tonnes. A secured explosives magazine will be constructed for the storage of blasting initiation equipment.

2.4.1.2.3 Coal Mining

The coal mining operation has been designed to ensure effective resource extraction within the mining lease.

The C and D coal seams will be mined using front end loaders, backhoe excavators and bottom-dump coal haulers as detailed in Table 2-3. The coal will be loaded into bottom-dump coal haulers by a backhoe excavator. The bottom-dump coal haulers will transport the ROM coal to one of two ROM stations.

The ramps will be backfilled and re-graded as appropriate as they progress down dip to allow the backfill dumps to be progressively rehabilitated, minimise backfill height and limit the water catchment for the open pits.

2.4.1.2.4 Overburden and Waste Disposal

As all four mine pits will be mined at the same time, there will be a rapid increase of truck-shovel operations over the first three years with all box-cut material hauled to the out-of-pit emplacement areas. The out-of-pit emplacement areas are located to the east of the disturbed area, as close as possible to the low walls with a nominal 200 m set-back for stability purposes. The estimated out-of-pit dump volume required for the box cuts is 340 m³ (loose); and at the end of mining the final landform is expected to be about 15 m above the natural surface.

All CHPP coarse rejects will be hauled into the designated emplacement areas by rear-dump trucks. There is potential for a permanent reject conveyor system to be established between Ramps 19 and 29. The reject will be placed in the top 20 m of the backfill horizon and capped by the final backfill pass. Other than the box-cut spoil, only a small fraction of the overburden is expected to be placed out of pit limits, and the final landform will rise gently to the west as the mine deepens. Further information is provided Volume 2, Section 16.

2.4.1.3 Mining Equipment

With the scale of operation that is planned, it has been recognised that even with the largest equipment capacity, the earthmoving fleet sizes will be large. Continuous mining operations such as bucket-wheel excavators and conveyor systems are deemed not suitable for the overburden material that occurs within the Project area.

Details of the expected major equipment to be used for the mining operation are provided in Table 2-3, for transport details refer to Volume 2, Section 17.

Table 2-3 Major mine equipment

Unit Type	Application	Number
Main waste		
Overburden drill	Main waste drilling	11
Dragline	Main waste removal	9
Rope shovel	Main waste loading	9
Excavator	Main waste loading	12
Rear-dump truck	Main waste haulage	112

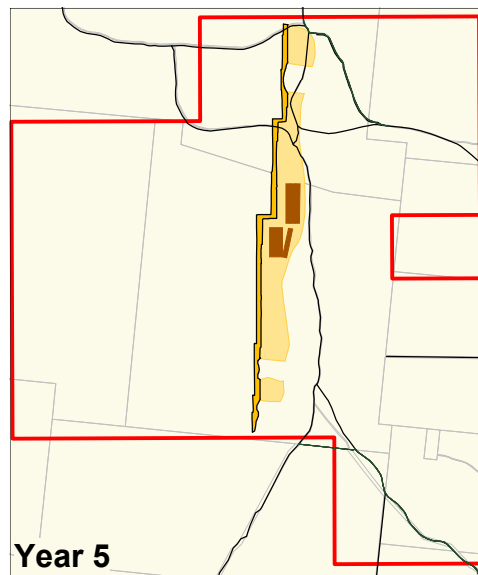
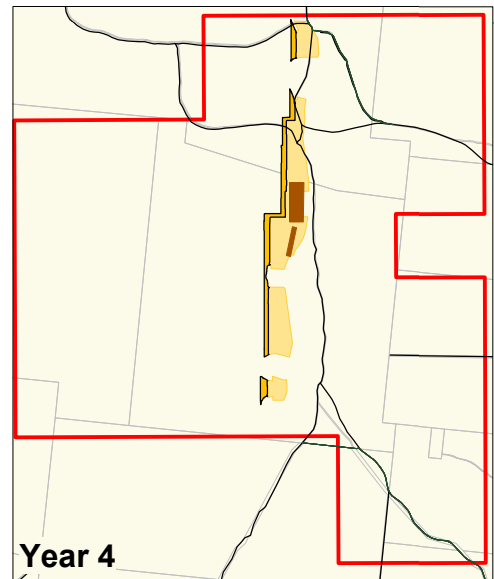
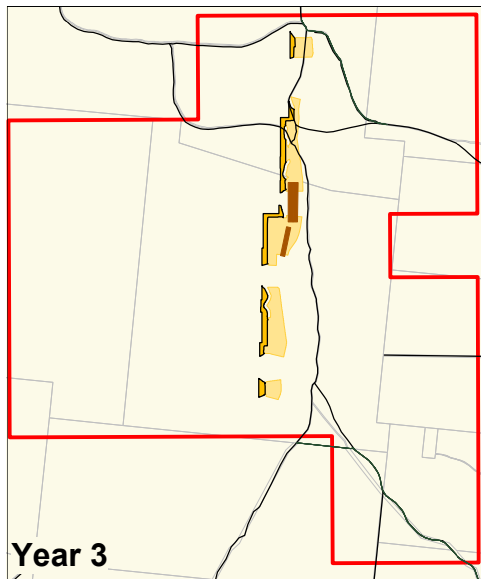
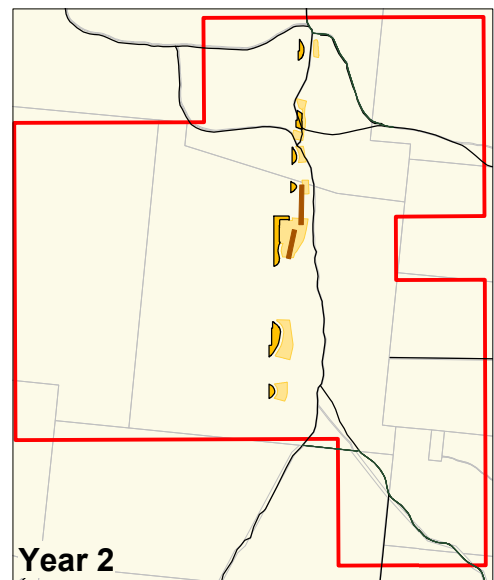
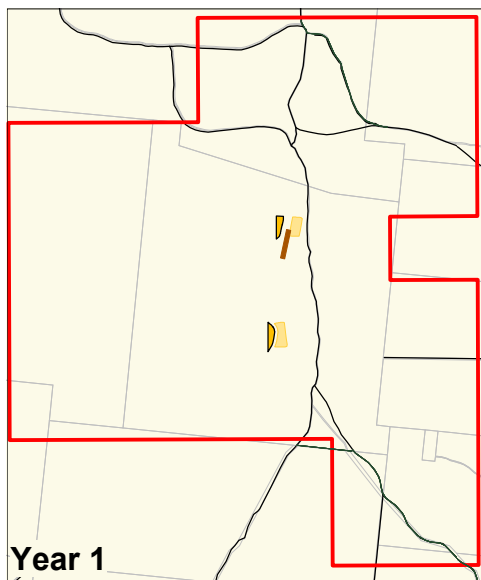
Unit Type	Application	Number
Secondary waste		
Overburden drill	Secondary waste drilling	3
Excavator	Secondary waste loading	3
Front end loader	Backup and thin waste loading	2
Rear-dump truck	Secondary waste haulage	10
Coal mining		
Coal drill	Coal drilling (if required)	3
Front end loader	Coal loading – thin seams	1
Excavator	Coal loading – thick seams	3
Bottom-dump truck/coal haulers	Coal haulage	42
Reject haulage		
Rear-dump truck	Reject haulage and pre-strip backup	8
Major ancillaries		
Bulldozer	Waste face clean-up, dragline dozer, spoil dump maintenance, misc. construction, thin waste ripping, CHPP	34
Bulldozer	Coal face clean-up, road maintenance, misc. construction, thin coal and waste ripping	12
Rubber-tyred dozer	Coal and waste face clean-up, road maintenance, misc. construction	14
Grader	Coal and waste face clean-up, road maintenance, misc. construction	11
Water truck	Road maintenance, misc. construction	8

The largest available draglines have been selected with the objective to minimise the volume of truck-shovel pre-strip and minimise the number of draglines required. For the coal fleet, the large bottom-dump truck has been selected to limit the coal fleet size.

2.4.1.4 Mine Sequencing

Table 2-2 details the quantity of coal anticipated to be mined annually over the LOM, including the amount of product coal produced annually. The schedule highlights that the mine will be in full production by year 5 of the mine.

Figure 2-7 and Figure 2-8 are overviews of the mine sequence figures for the years 1, 2, 3, 4, 5, and 10, 15, 20, 25 and 30, respectively. Figure 2-9 through Figure 2-18 illustrate each of the mine sequence figures.



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**MINING SEQUENCE OVERVIEWS
YEARS 1 - 5**

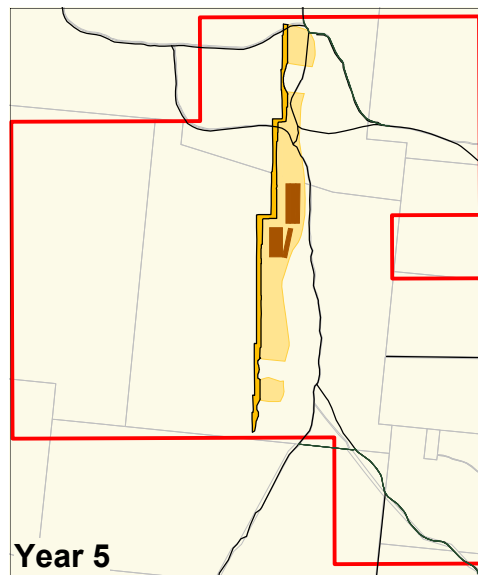
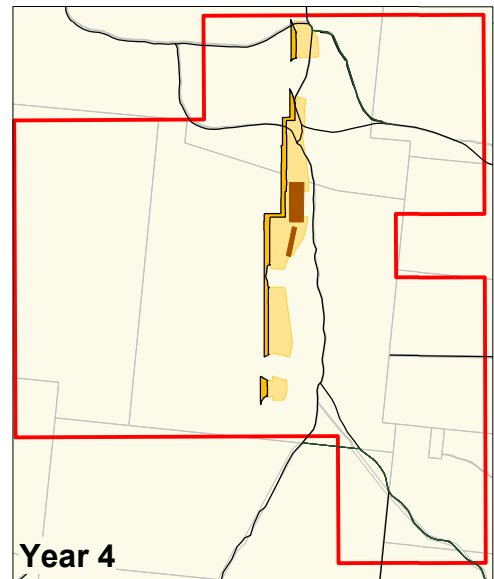
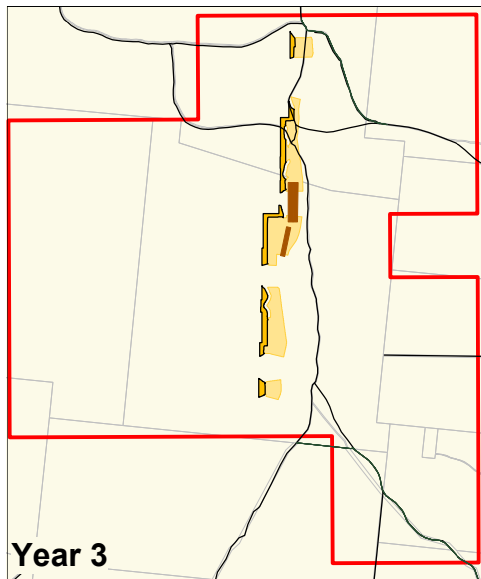
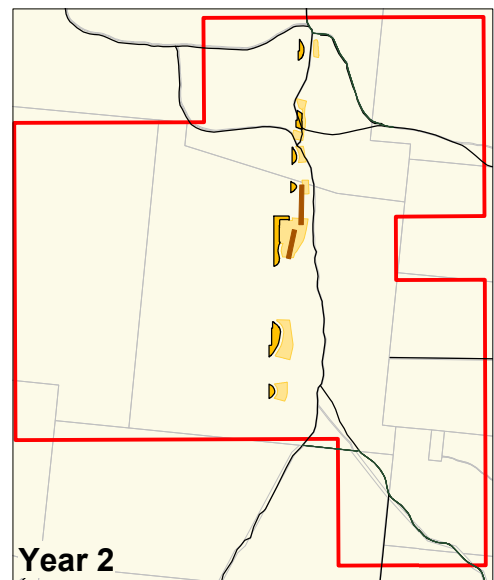
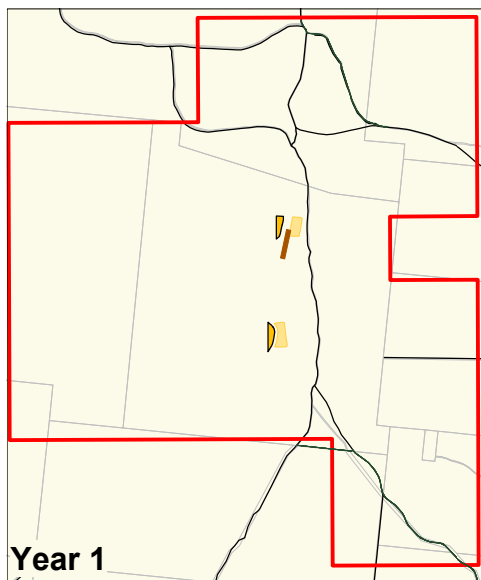
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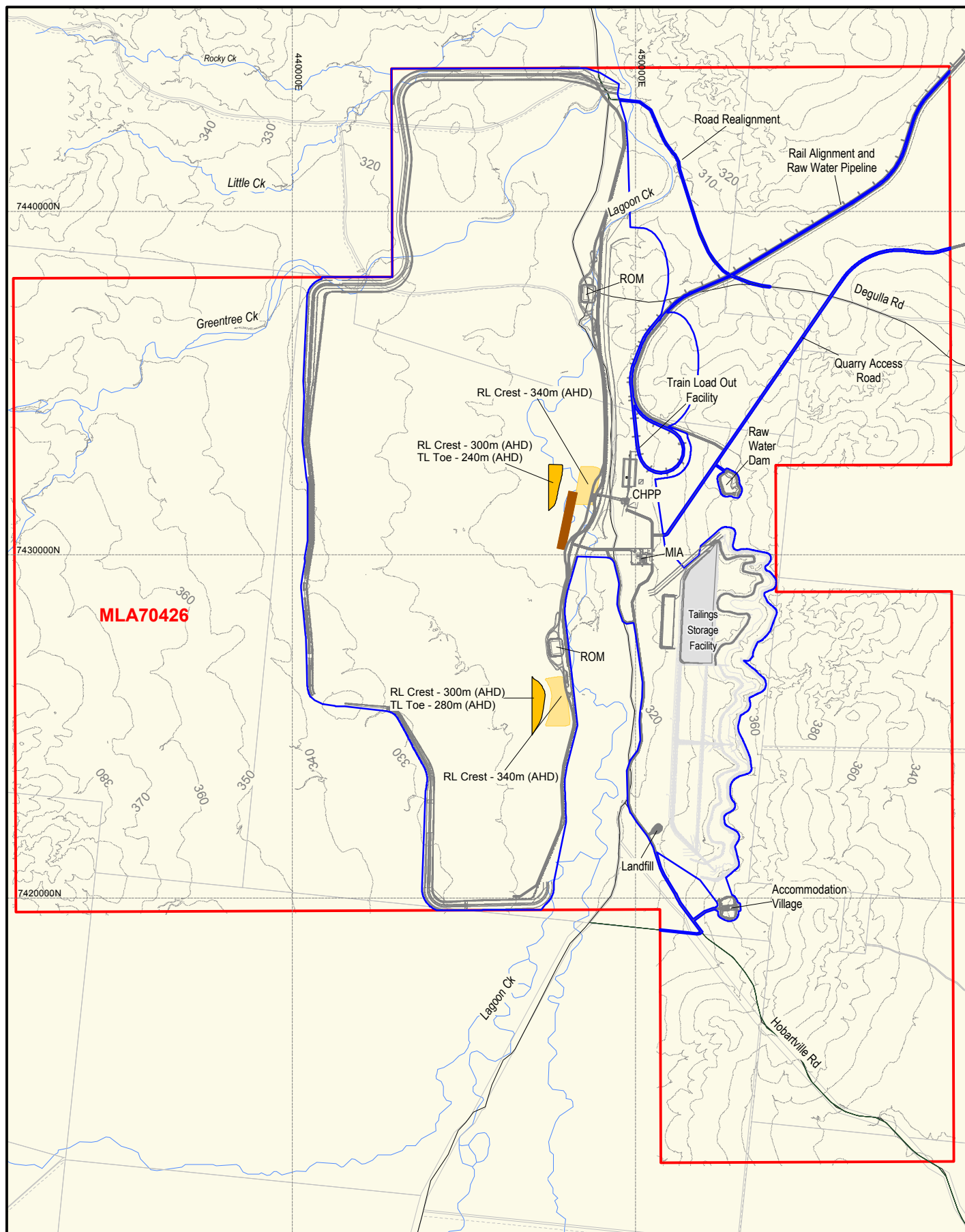
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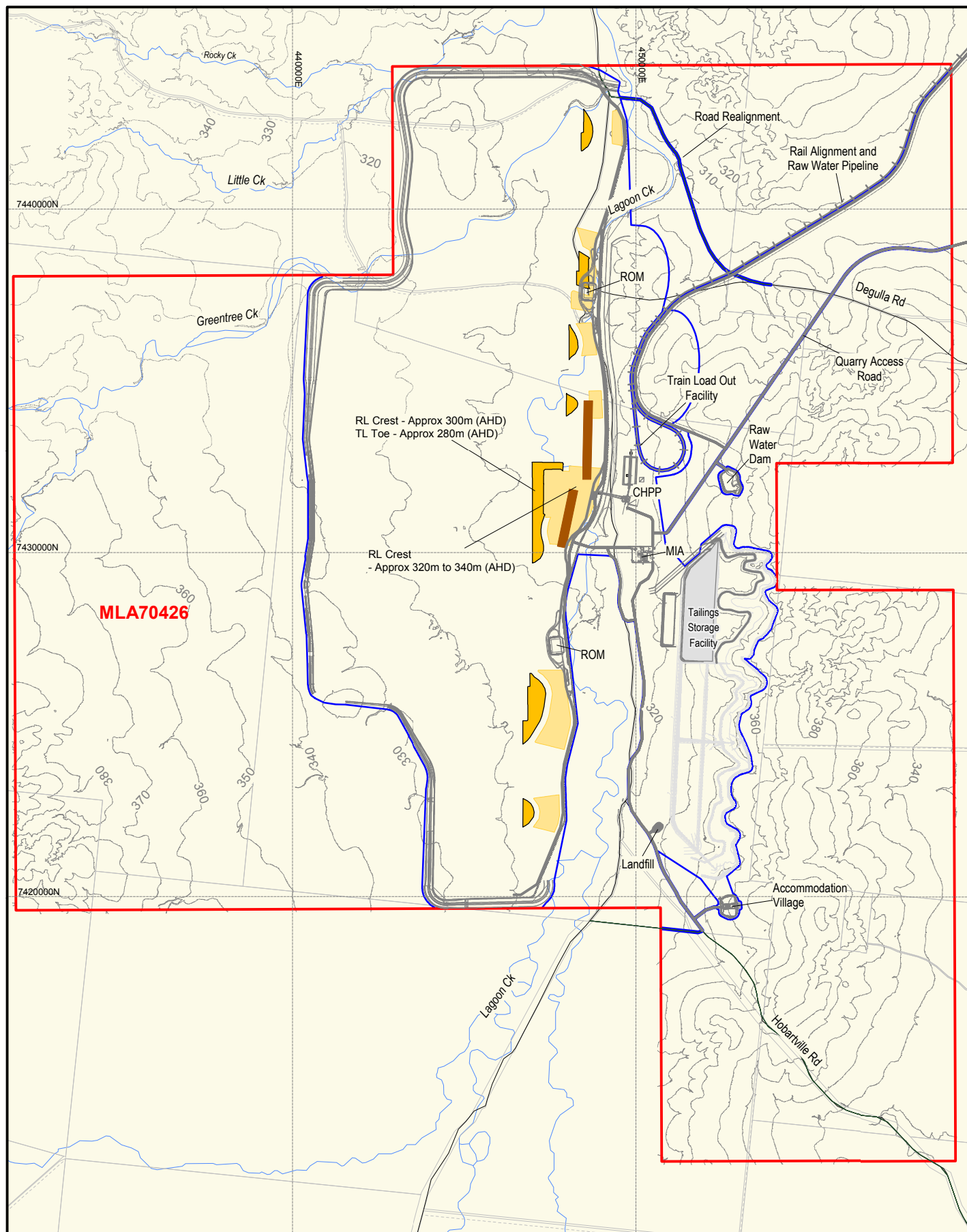
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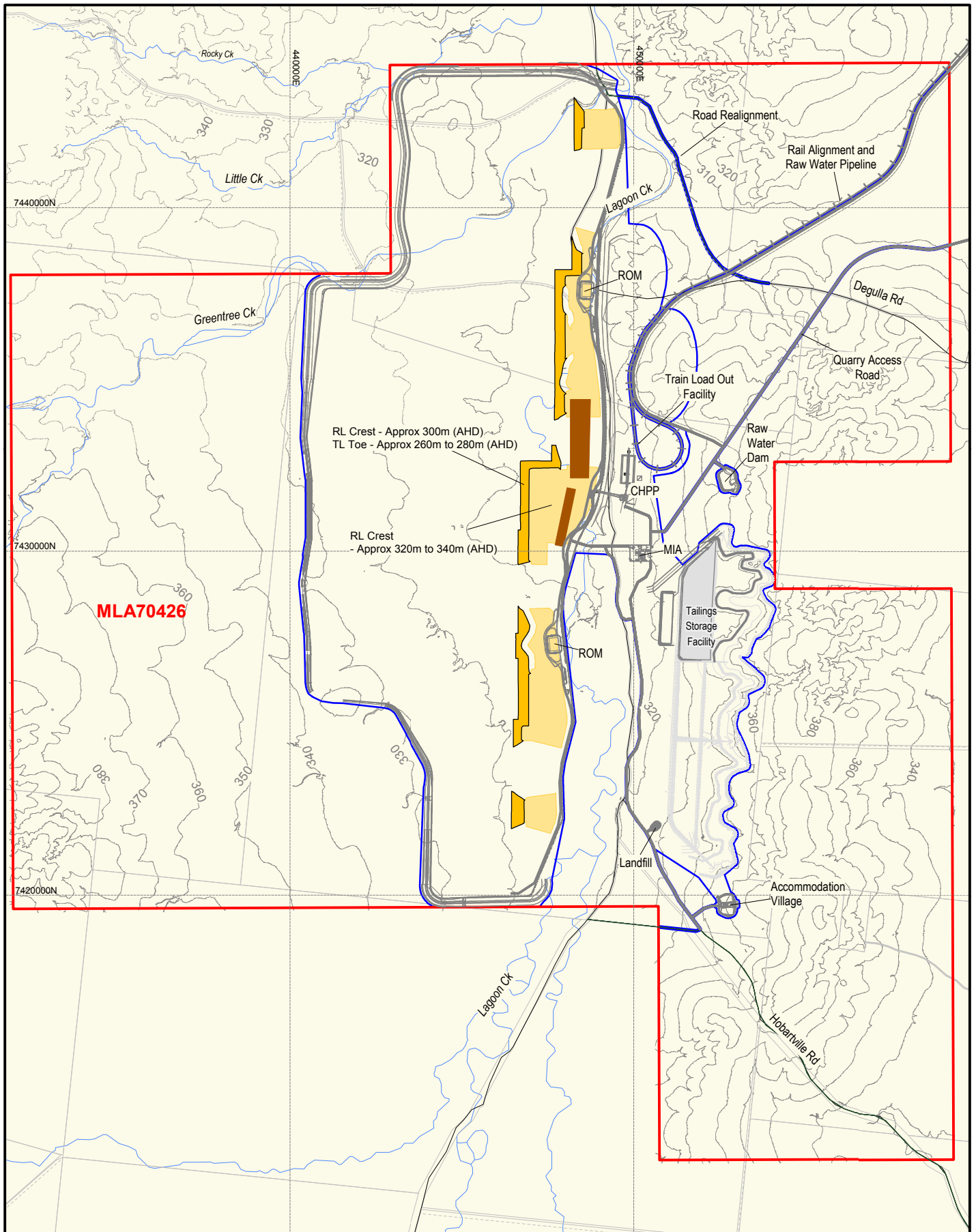
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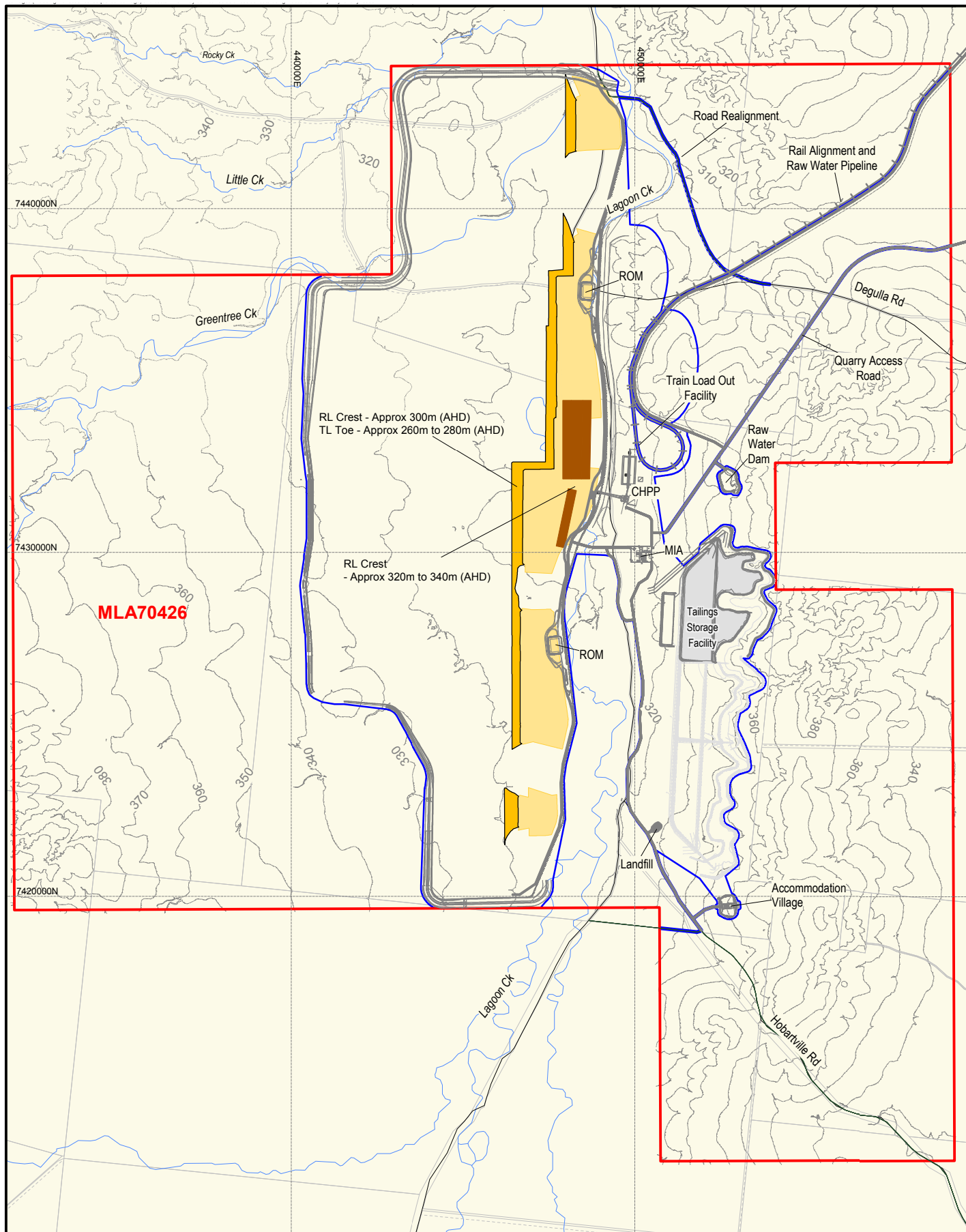
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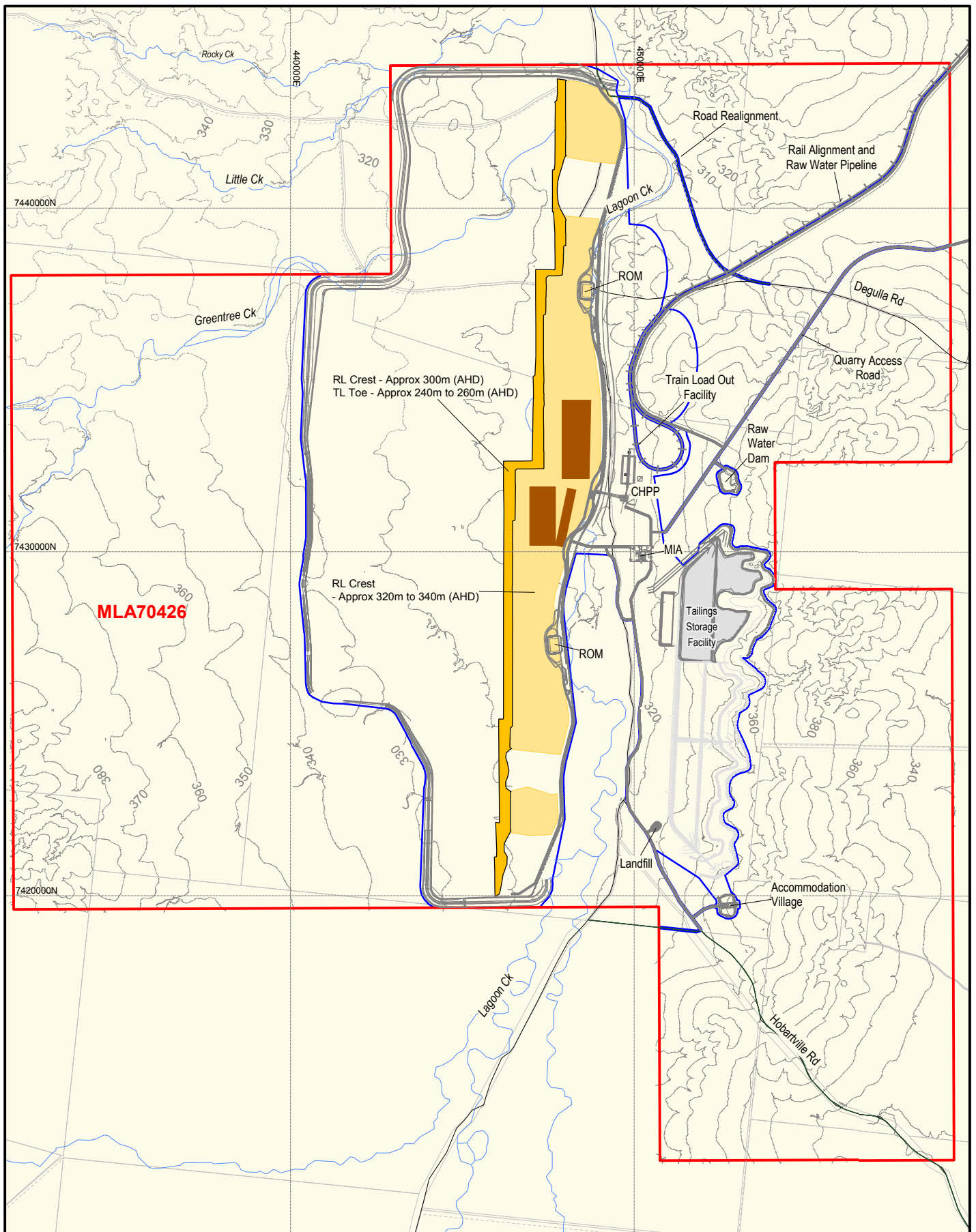
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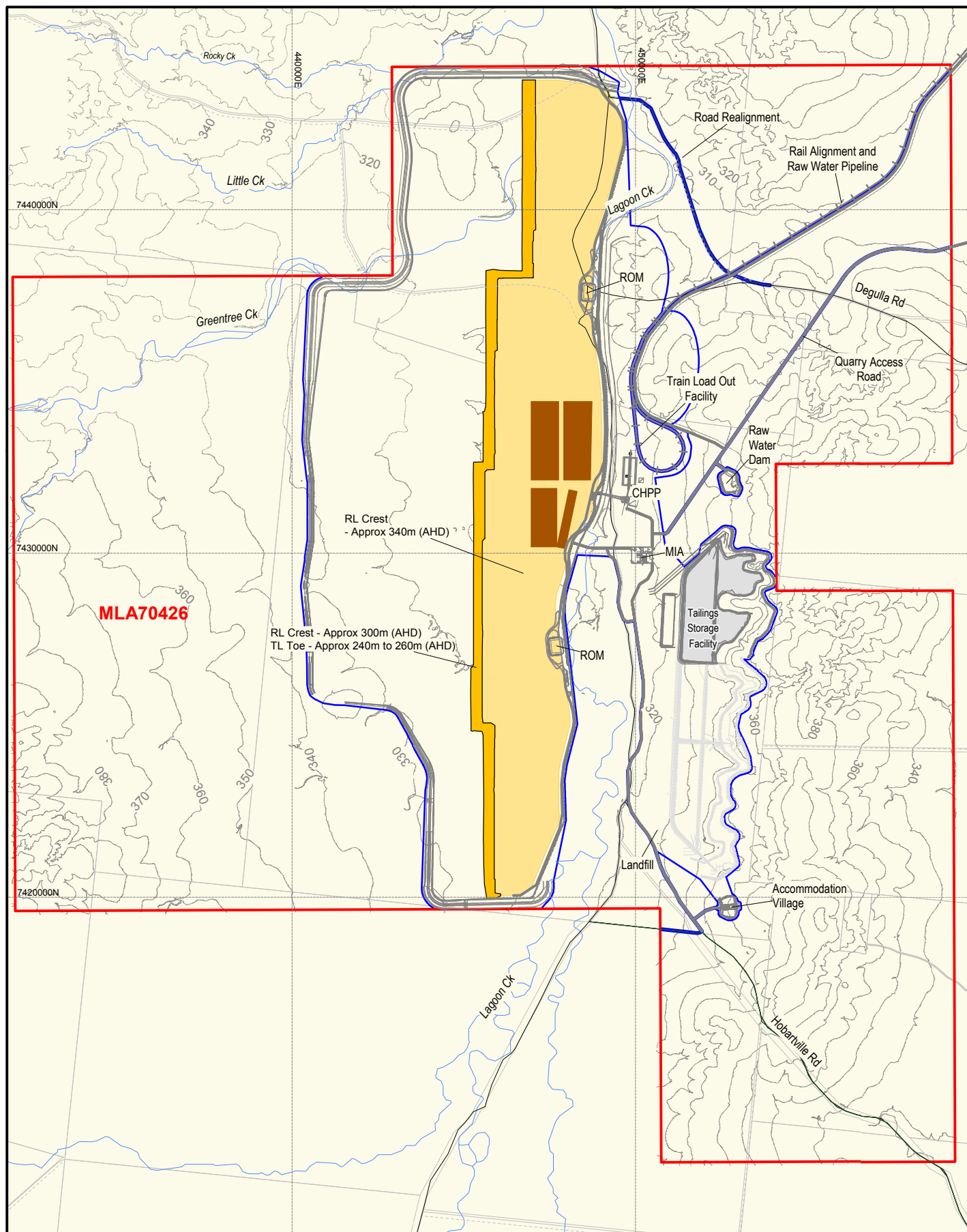
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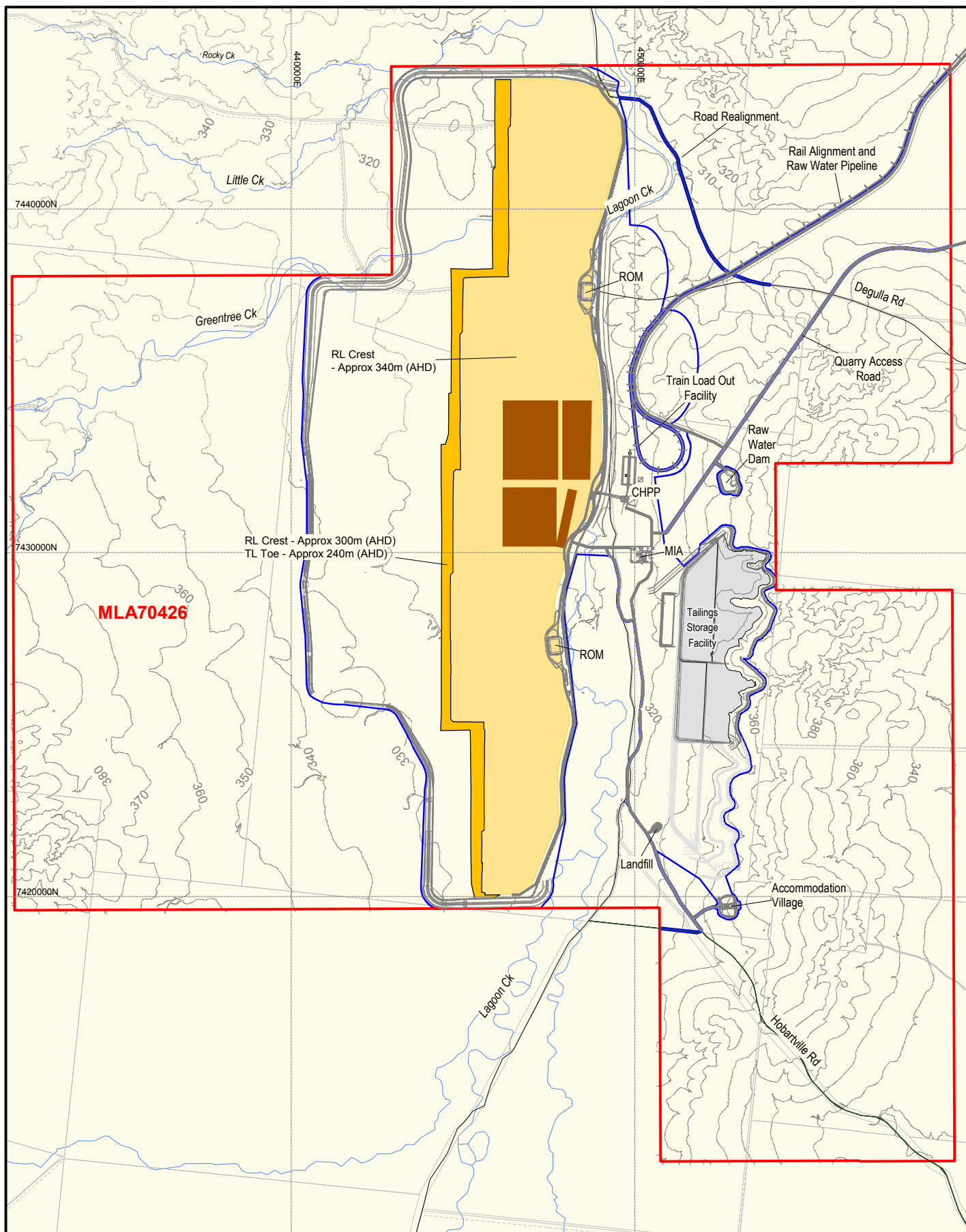
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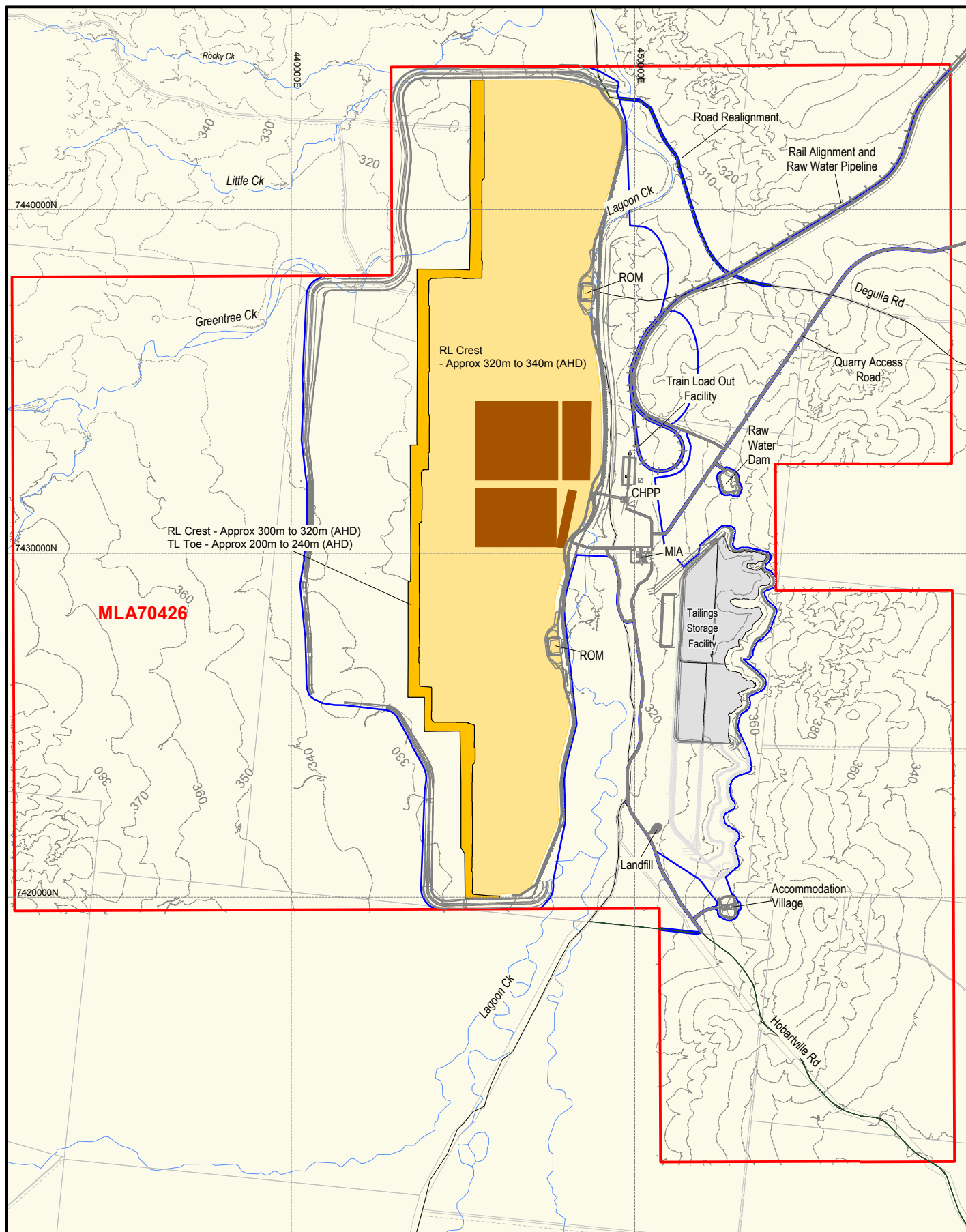
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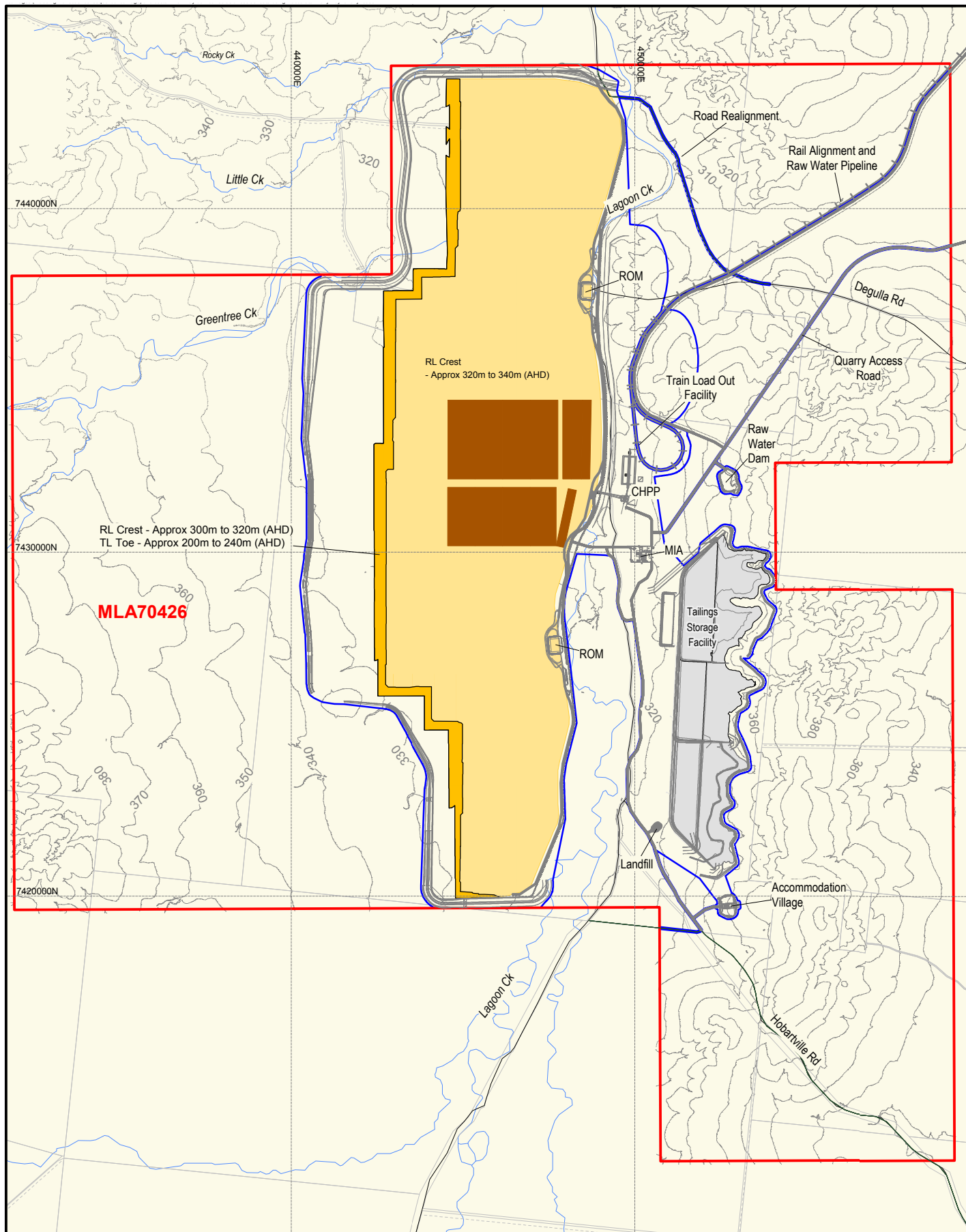
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| Mining Lease Application (MLA70426) Boundary | Working Face and Void |
| Disturbance Area | Spoil Dump Area |
| | Rejects |

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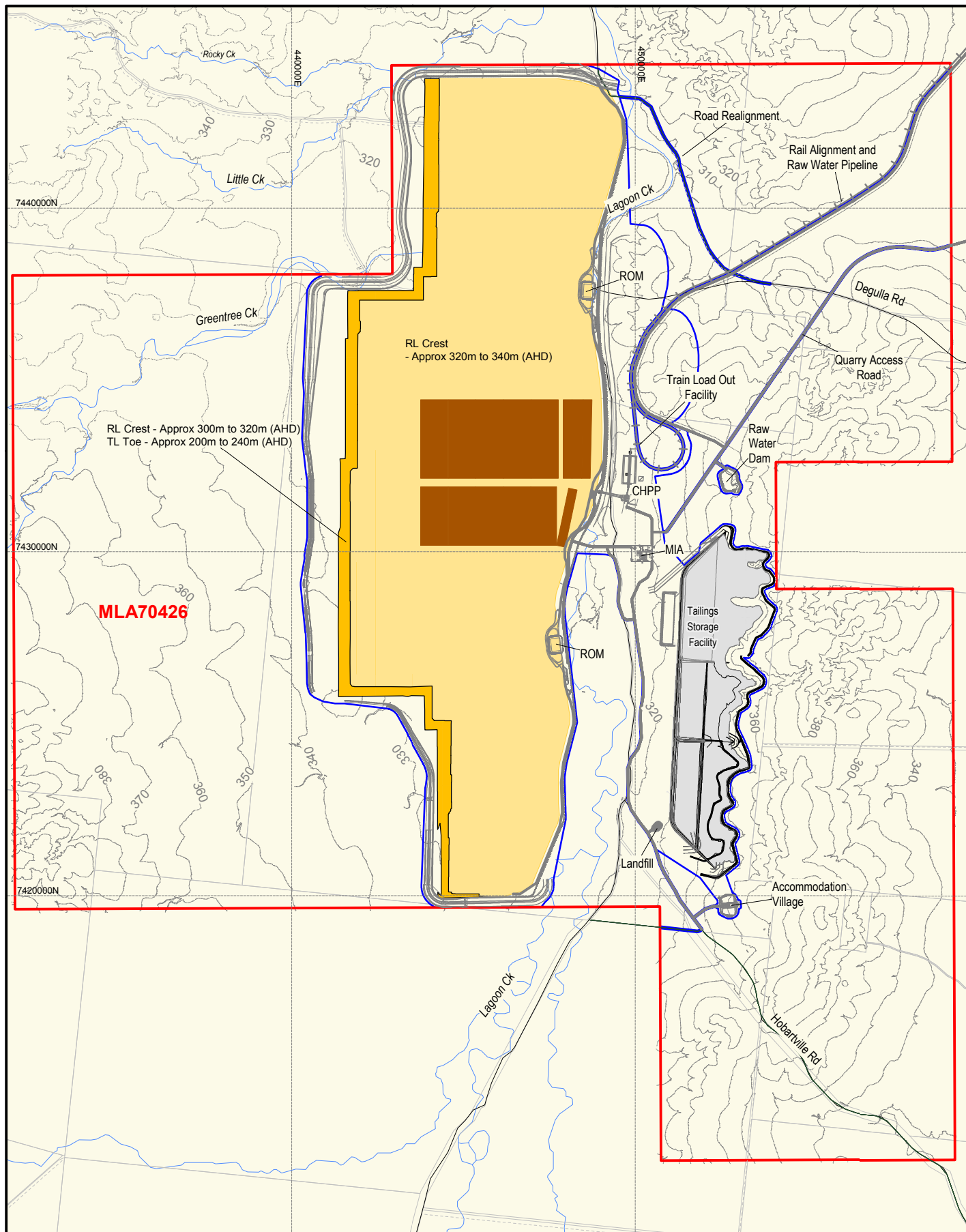
**MINE SEQUENCE
YEAR 25**

Job Number 4262 6580
Revision A
Date 24-09-2010

Figure: 2-17

File No: 42626580-g-2075.wor

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**MINE SEQUENCE
YEAR 30**

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Figure: 2-18

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2.4.1.5 Ongoing Evaluation and Exploration Activities

Considerable exploration was undertaken by several companies in the 1970s and early 1980s in the Galilee Basin. These previous exploration efforts adequately covered the present-day Alpha and Kevin's Corner MDL areas. A significant quantity of slim core and open-hole drilling data were obtained together with nine large diameter (LD) bore cores from the Alpha lease deposit.

The following exploration activities will be conducted as the Project progresses:

- Coal quality drilling – in areas of early mining to add confidence in early product to be produced, and CHPP utilisation;
- Bypass studies – similar to coal quality drilling, but specifically focused in areas of potential bypass coal. Potential for significant capital and operating savings;
- Underground studies – deeper drilling towards the west to evaluate underground potential;
- Geotechnical drilling – specialised drilling to evaluate the mechanical properties of the coal and overburden or interburden. This is a new basin with potentially problematic overburden; and
- Hydrology studies – specialised drilling to further evaluate groundwater capacity and effect of operations on supply.

2.4.2 Coal Handling and Preparation Plant

The proposed CHPP incorporates two remote ROM sizing facilities conveying crushed raw coal to a multi-module single stage dense medium cyclone (DMC)/Reflux Classifier plant. Automated stacking and reclaim facilities are provided, including an automated train load-out bin. Tailings (fine rejects) disposal is to conventional tailings dams. Coarse rejects disposal involves conveying to a remote bin and trucking to a designated reject dump. There is potential for an automated reject handling system in the future. The estimated CHPP capacities are detailed in Table 2-4.

Table 2-4 Coal Handling and Preparation Plant estimated capacities

Option	Required Mtpa	Product	Coal Processing Plant (CPP) Yield %	ROM Mtpa	ROM t/h	Approximate CHPP Feed t/h
100% Washed	30.0		76.2	40.2	6040	6,040 up to 6,500

The following principal design objectives were considered when designing the CHPP:

- The CHPP facility will be designed to produce 30 Mtpa export thermal coal;
- The CHPP facility will be constructed over a period of four years to meet production requirements;
- The CHPP facility will be designed for a 30-year mine life, operating 24 hours per day, seven days per week, up to 7,200 hours per year;
- The CHPP facility will be based on a safe, economical, durable and functional design suitable for heavy duty mining application; and
- The CHPP facility will be designed to minimise water and power consumption.

On average for every 100 tonnes (t) of ROM coal processed, the CHPP will produce approximately 78 t of product coal, 16 t of coarse reject, and 6 t of tailings.

A block diagram illustrating the concept for the CHPP and approximate capacities is shown in Figure 2-19. The CHPP will consist of the following process components:

- Raw Coal Handling:
 - ROMs and sizing
 - Overland conveyors
- Coal Processing Plant:
 - Desliming
 - Coarse coal circuit
 - Correct medium and magnetite recovery circuits
 - Fine coal circuit
 - Tailings (fine rejects)
 - Coarse rejects
- Product coal handling
 - Train Load-Out

2.4.2.1.1 Raw Coal Handling

ROMs and Sizing

Two ROM facilities are required to service the mine and CHPP. Each ROM will process approximately 50% of the ROM coal. One remote ROM facility will be located approximately 2.5 km northwest of the CHPP (the northern ROM), and the other will be approximately 5.5 km southwest of the CHPP (the southern ROM).

The ROMs will be suitable for delivery by both 220 t belly and rear dump trucks. Each ROM system will have a 1,000 t hopper and feeder breaker. The raw coal will be reduced to 250 mm. The primary sized coal will be conveyed from the hoppers to a secondary sizing station via transfer conveyors.

Each secondary sizing station will consist of a low speed secondary crusher to crush coal from 250 mm to 120 mm. The secondary sized coal will be transferred to the CHPP by conventional overland conveyors. Each overland conveyor will discharge into two 1,500 t transfer bins at the CHPP.

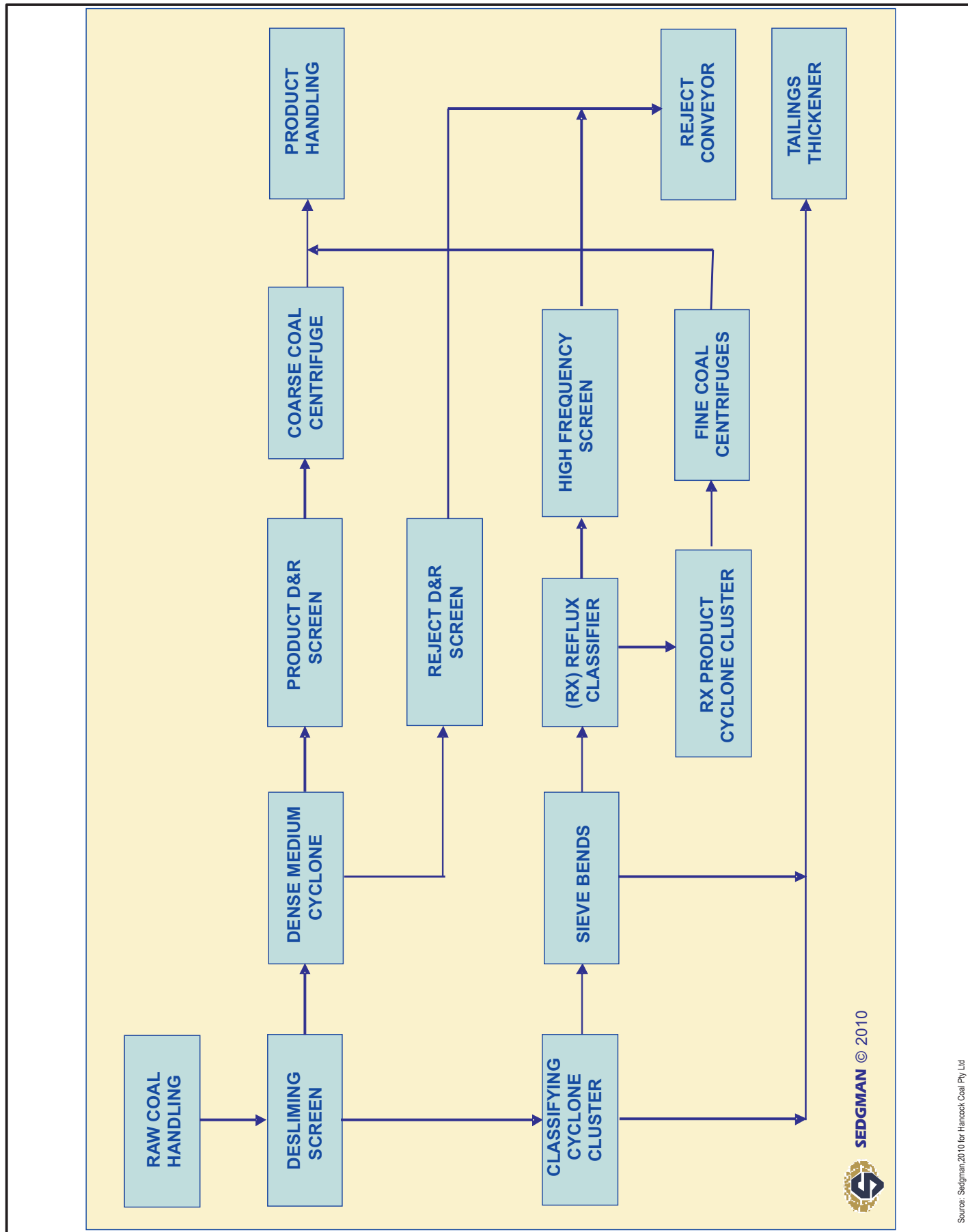
Two belt feeders at the base of the transfer bins will discharge the coal to either one of two conveyors feeding the two CHPP feed bins. The discharge of the CHPP feed bins will be via vibrating feeders, feeding tertiary sizers. Tertiary sizing will reduce the coal size from 120 mm to 50 mm.

The size reduction of ROM coal to < 50 mm will be achieved in three crushing stages. This is the most effective means of size reduction while minimising the production of fine particles.

2.4.2.1.2 Coal Processing Plant

The Coal Processing Plant (CPP) will consist of four separate plant modules rated at 1,500 tonnes per hour (t/h) to process nominally 6,000 t/h. Two tailings thickener systems will be installed and each one will service two CPP modules. The four plant modules will be identical with the tailings thickener, clarified water, plant services and conveyors (product and reject) considered as common equipment items.

A schematic block flow diagram of the CPP is given in Figure 2-20



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CHPP PROCESS SCHEMATIC

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Revision A
Date 24-09-2010

Figure: 2-20

Datum: GDA94, MGA Zone55

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Desliming

Each module will be fed by two desliming screen feed pumps. The intent of the desliming screens is to separate the coarse (> 1.4 mm) material from the fine (< 1.4 mm) material.

The coal material will be pumped on to multi-slope desliming screens with water sprays to assist with desliming. The < 1.4 mm material and water will be collected and piped to the desliming cyclone feed sump. The oversize material will be flushed by correct medium into two dense medium cyclone (DMC) feed sumps per module.

Coarse Coal Circuit

The intent of the DMC is to separate the coarse product from the coarse reject material. The oversize material from the desliming screens will be pumped to the DMC. Product coal and reject medium will overflow from each DMC and discharge to a product drain and rinse screen. Oversize material will be transferred to the coarse coal centrifuge for dewatering then onto the product conveyor.

Reject medium will underflow from each DMC into a tile-lined screen feed box to a reject drain and rinse screen. The reject screens will discharge onto the rejects conveyor.

Correct Medium and Magnetite Recovery Circuits

There will be eight correct medium sumps, two per module. Correct medium will sluice the coarse coal from the desliming screen discharge chutes to the DMC feed sumps.

Adhering medium will be rinsed from the coal and pumped to 16 magnetic separators. Concentrate from the separators will gravitate back to the respective correct medium sump. Separator effluent will be collected and recycled.

Fine Coal Circuit

The fine coal (< 1.4 mm) is transferred from the desliming screens to four desliming cyclone clusters. The cyclone overflow will flow to the tailings thickeners.

The underflow will be transferred to reflux classifiers, to beneficiate the fine coal into rejects and fine product. The rejects will be dewatered on eight high-frequency screens and then discharged onto the plant reject conveyor.

Fine coal product from the reflux classifiers will be transferred to reflux classifier product sumps and then pumped to reflux classifier product-thickening cyclone clusters. The thickened cyclone underflow product will be distributed to the fine coal centrifuges for dewatering and will be discharged onto the plant product conveyor.

Tailings

Desliming cyclone overflow (< 0.125 mm) will gravitate to the tailings thickeners. There will be two 45 m diameter high-rate thickeners to process the fine reject tailings from the CPP modules.

Thickened rejects (thickener underflow) will be pumped to the tailings dam. Decant water from the tailings storage facility (TSF) will be pumped back to the clarified water sump for re-use within the CPP. Raw water will be pumped from the raw water dam to the clarified water tanks to maintain level as required.

The TSF is located approximately 3 km to the south-east of the CHPP. The tailings will be deposited into the TSF from upslope via two pipelines. Discharge of tailings into the TSF will be managed to optimise beaching and surface water management requirements. Tailings will be discharged into the

closest cells before moving into adjacent cells. Refer to Volume 2, Section 16 and Volume 5, Appendix J for further details.

Coarse Reject Handling

Coarse and fine coal reject will discharge from their respective screens onto the plant reject conveyor. This conveyor will transfer the reject material onto an overland conveyor that will deliver the plant reject coal to a 1,000 t bin capable of loading haul trucks with a capacity of 220 t for transfer to the reject emplacement area.

The proposed reject emplacement area is in the overburden dumps of the Surbiton South and Wendouree pits (pits B and C). The reject emplacement area will have a 4,000 m strike length parallel to the low wall and will be in close proximity to the proposed reject bin location.

Coarse rejects produced during the first years of the mine production will be dumped using rear dump trucks into the initial box cut void. Once the draglines have commenced, the reject material will be placed into the voids between the dragline spoil to a depth of 25 m, with an allowance for 5 m of overburden to cap the reject material.

The reject placement would be approximately 350 m (~5 dragline passes) behind the advancing dragline's working in the Surbiton South and Wendouree pits to provide flexibility for the mining operation. Reject placement will be sequenced such that capping of the reject will be completed progressively as the working face progresses down dip. Refer to Volume 2, Section 16 and Volume 5, Appendix J for further details.

Chemicals

The estimated amount of flocculants and magnetite to be used within the CHPP per annum for processing 42 Mt ROM are detailed in Table 2-5.

Table 2-5 CHPP chemicals

	Approximate amount
ROM (tonnes)	41,000,000
Magnetite (tonnes)	20,000
Anionic Flocculants (tonnes)	400
Cationic Flocculants (m ³)	60

2.4.2.1.3 Product Coal Handling and Train Load Out

The plant product conveyor will transport coarse and fine product material to two 1,000 tonne surge bins.

Belt feeders will reclaim coal from the surge bins and discharge onto conveyors feeding the two bucket-wheel stacker/reclaimers. Feed rates to the bucket-wheel reclaimers will be controlled via a weightometer located close to the tail end of the product stacking/reclaim conveyors. The product will be either stacked out to the product stockpiles (two 500 kilotonne [kt] stockpiles) or conveyed directly to the TLO system. While direct loading, the bucket-wheel stacker reclaimer machines will be required to simultaneously reclaim additional coal from the product stockpiles to achieve the maximum reclaim rate.

A transfer station at the head end of the two stacking/reclaiming conveyors loads product coal onto a TLO conveyor, which feeds a single TLO batch weigh bin. This provides for the capability of loading trains with a net loading rate of 8,000 t/h using direct loading and/or reclaim from the stockpiles. Approximately 3.5 product coal trains with a 24,000 t capacity will be loaded each day.

2.5 Associated Infrastructure

2.5.1 Workforce and Accommodation

2.5.1.1 Construction Personnel Numbers

Figure 2-21 is a histogram showing the personnel numbers for the construction stage of the Project.

The construction workforce builds up to a peak of approximately 1,358 (for all aspects associated with the Alpha Coal Project) personnel, then steadily decreases through to commissioning and the commencement of operations. Refer to Volume 2, Section 20 for further details.

The construction workforce is split into the following areas:

- CHPP;
- Rail; and
- MIA and enabling infrastructure.

Construction personnel will generally work ten days on, four days off. Programmed shifts will be 10 to 12 hours duration, daytime only. Night-time shifts may be required on occasions. The rail workforce roster is likely to be one 12-hour shift per day working 21 days on and 7 days off. Due to the large numbers of personnel needed to be moved in and out of the Project area at each rotation, consideration is being given to a split shift for each of the major construction workforces.

Travel arrangements between the construction accommodation village and construction sites for the Project will include bus-in bus-out (BIBO) and drive-in, drive-out (DIDO) depending on work equipment requirements (e.g. vehicle-mounted equipment or equipment stored on site). It is likely that approximately 80% of the construction workforce will be fly-in fly-out (FIFO) and the remainder will be DIDO or BIBO. Refer to Volume 2, Sections 17 and 20 for further details.

The construction and operational workforce will be managed through a fatigue management policy covering FIFO, DIDO and BIBO transport options. No personnel will be required to work more than 14 hours in any 24-hour period, including driving.

It is expected that the majority of the construction and operational workforce will originate, or at least depart for the mine site from south-east Queensland. Based on experience of new mine developments a percentage will originate from central and north Queensland regional centres such as Townsville, Mackay and Rockhampton.

2.5.1.2 Operational Personnel Numbers

Figure 2-22 is a histogram showing the personnel numbers for the operational stage of the Project.

Numbers rise rapidly from an initial 350 people in year 1 of the operations, through to 2,172 personnel at around year 3 (all aspects of the Project). After this period, numbers fluctuate slightly, mainly due to in-pit and MIA operations, increasing to a peak in the second last year of operations at 2,384 personnel. The personnel numbers do not decrease as the mine life progresses, as the amount of

overburden removal required increases to the west, which requires more personnel. There is potential for the mine to continue operating beyond the proposed 30 year LOM; however, this will be dependent on the economic and market conditions at that time. The decommissioning and rehabilitation plan will be further developed with the Queensland Government as the Project progresses.

There will be a number of different shift rosters. These are:

- Five days on, two days off, day shift roster;
- Ten days on, four days off roster, day shift roster;
- Seven days on, seven days off, seven nights on, seven days off, being a four panel roster. These will be 12 or 12.5 hour shifts. Shift change will occur at 6:00 or 7:00 am/pm; however, shift change times may vary seasonally to suit daylight hours; and
- Operational staff shift change will be split over three days.

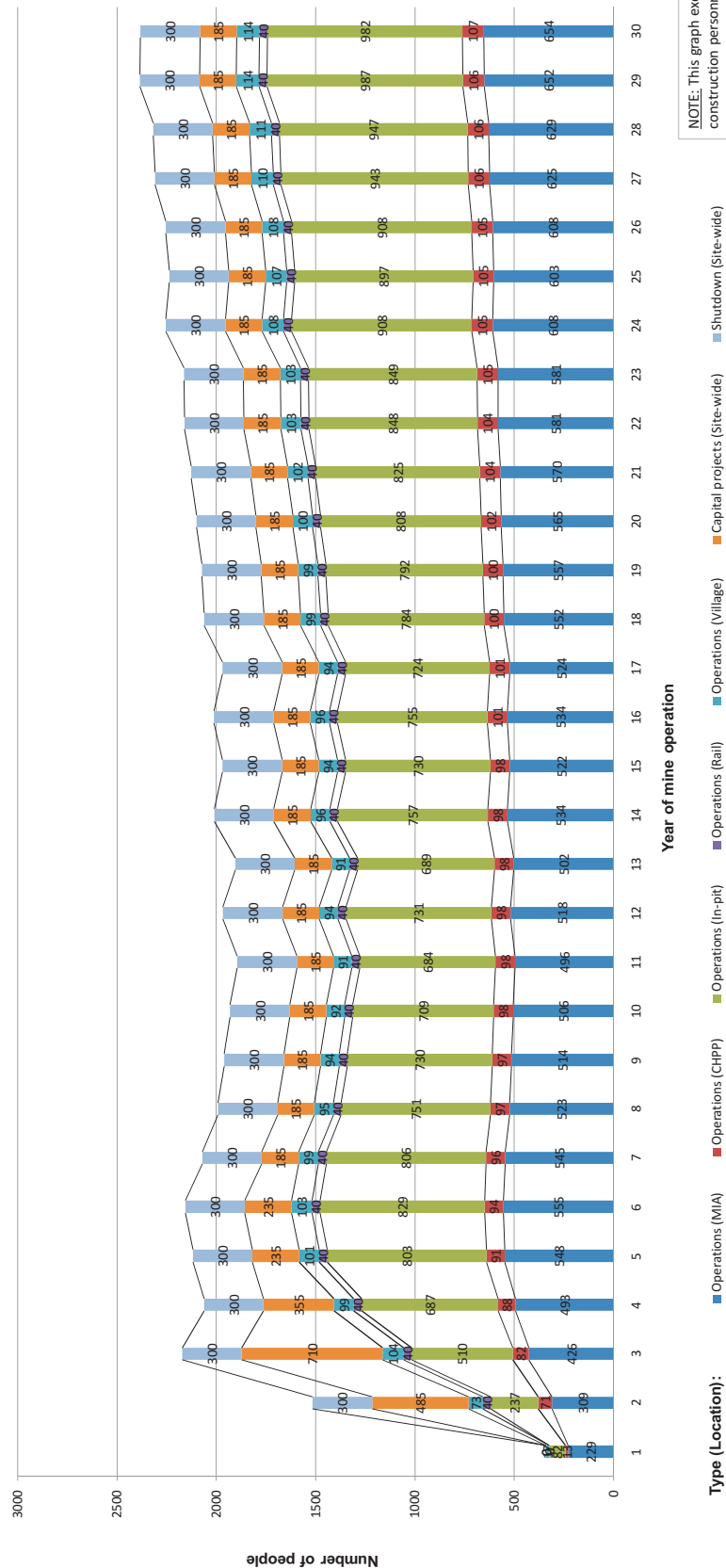
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ALPHA COAL PROJECT - PERSONNEL NUMBERS, TYPE AND LOCATION OVER LIFE OF MINE



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OPERATIONAL PERSONNEL
HISTOGRAM

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2.5.1.3 Accommodation

There is a limited amount of available accommodation within a reasonable travel distance of the Project. To ensure employee fatigue is appropriately managed stand-alone accommodation will be required for both the construction and operational phases. The location of the accommodation village is shown on Figure 1-2 (Volume 2, Section 1).

An initial temporary construction accommodation village will be required to accommodate the initial construction workforce. This will be removed as soon as sufficient units of the more permanent construction accommodation village are available to accommodate this workforce.

A construction accommodation village will be required for the duration of the construction of the mine infrastructure and an operational accommodation village will be required to house the operational workforce. It is expected that the construction accommodation village will be converted to the operational accommodation village towards the end of the construction phase.

2.5.1.3.1 Initial Temporary Accommodation

The initial temporary facilities will be located in close proximity to the accommodation village site, which is proposed to be located to the south of the MIA. The temporary camp will be accessed from the mine site access road. The initial temporary camp will be required for approximately three months for approximately 100 personnel. The initial temporary construction camp will have the following infrastructure:

- All relocatable modules will be manufactured off site and transported for installation and fit out;
- Potable water will be trucked in to the site, stored in an above ground tank and reticulated to the units through a temporary above ground pipe system;
- Sewage will be collected from the units using a temporary pipe system and stored in an underground tank (similar to a septic tank), pumped out into a truck-mounted tank for transportation and discharged to an existing sewage treatment works (Alpha or Emerald);
- Power will be provided by suitably sized diesel generators and reticulated to the units;
- Initial communications will rely on the locally available mobile network; and
- Basic earthworks only will be undertaken to provide an area for the construction of the initial temporary camp, car parking areas and hardstands.

2.5.1.3.2 Construction Accommodation Village

A construction accommodation village is required to provide accommodation for the Mine construction workforce, anticipated to peak at approximately 1,060 workers. It is to be located to the south of the MIA and will be accessed via a sealed road from the mine site access road after passing through the site security facility. The requirements of the construction accommodation village are as follows:

- All relocatable modules will be manufactured off site and transported to site for installation and fit out;
- Potable water will be provided from the Potable Water Treatment facility and connecting underground mains constructed as an early works package and potable water demand to be based on a consumption of 240 L per person per day;

- Sewage disposal will be to the Sewage Treatment Facility constructed as an early works package and sewage disposal based on waste generation rate of 240 L per person per day;
- Power will be provided from either diesel generators or from the nearby existing 132 kV power lines and power demand equivalent to 2.5 kVA peak per person at 415 Volts (V);
- One person per room, no shared rooms; and
- Access and circulating roadways to be two-way, 7.2 m wide, bitumen sealed and designed to accommodate a road registrable B-Double delivery vehicle.

It is likely that major components of the construction accommodation village will remain for the operational accommodation village for the LOM.

2.5.1.3.3 Operational Accommodation Village

An operational accommodation village is to be provided to accommodate approximately 97% of the anticipated mine operational workforce (2,300 personnel). The operational accommodation village will replace the construction accommodation village. It is likely that the mess and recreational facilities constructed with a 30-year design life as part of the construction accommodation village will be retained when the majority of the construction facilities are demobilised. All of the operational phase facilities will be designed for a 30-year design life. The requirements of the operational accommodation village are as follows:

- Motelling of beds will be permitted with additional beds being provided to meet the accommodation required during the overlap of operational personnel on site at the start and end of each shift rotation;
- All relocatable modules will be manufactured off site and transported to site for installation and fit out;
- Potable water will be provided via underground mains from the site's potable water treatment plant, the potable water demand is based on a consumption of 240 L per person per day;
- Sewage disposal will be via a gravity or rising main to the site's sewage treatment plant, the sewage disposal based on waste generation rate of 240 L per person per day;
- Power will be provided from the Mine power reticulation, the power demand being equivalent to 2.5 kVA peak per person at 415 V;
- To avoid the possibility of insufficient accommodation being available at critical times, dragline and CHPP shutdowns will be carefully scheduled;
- Construction and commissioning of the operational accommodation village will continue over three years until all accommodation requirements are fulfilled for the operational workforce of approximately 2,300 at the commencement of operational year 5. Towards the end of the mine life, additional accommodation may need to be arranged;
- All car parking areas for the operational workforce are likely to be bitumen sealed, and all car parking spaces are likely to be covered; and
- Access and circulating roadways to be bitumen sealed and designed to accommodate a road registrable B-Double delivery vehicle.

2.5.2 Transport

2.5.2.1 Road

Road works associated with the Project are detailed on Figure 2-3.

Road work and road construction will be undertaken in accordance with appropriate road construction standards and will occur both on and off MLA 70426. Road works and specific standards are described further in Volume 2, Section 17, including:

- Off-lease road works include:
 - Upgrades to Clermont-Alpha Road and Hobartville Road; and
 - Relocation of a portion of the Degulla Road.
- On-lease road construction includes:
 - Mine site access road;
 - Accommodation village access road;
 - MIA roads and West Road (main north-south internal road);
 - Dragline construction site access road;
 - Stubline roads (access to dragline power transformers);
 - Access roads to proposed basalt quarry / borrow pit areas and landfill;
 - Haul roads; and
 - Dragline walk routes.

2.5.2.1.1 Temporary Site Access

During the initial construction period and prior to the permanent mine access road being completed; a temporary access road will need to be constructed from the Hobartville Road to the construction office site, which will be located immediately to the west of the MIA.

2.5.2.1.2 Hobartville Road Upgrade (to MLA 70426 Boundary)

With access to the mine being via Hobartville Road, the existing formation and roadway from the Clermont-Alpha Road to the MLA boundary will require upgrading to cater for the anticipated traffic volumes during construction and operations. This upgrade will also require an upgrade to the existing intersection with the Clermont-Alpha Road.

2.5.2.1.3 Mine Site Roads

Site roads are shown on Figure 2-3.

MIA Roads and West Road

Light vehicle (LV) roads within the MIA will be constructed to both sealed and unsealed standards as appropriate, suitable for up to B-Double sized traffic. Heavy vehicle roads within the MIA will be constructed to the same standard as the site haul roads. Pavement design for the LV MIA roads and West Road will be as for the site access road.

The West Road describes the road providing north-south access to the pit feeder power lines, high wall facilities and the pre-strip areas, including field fuel facilities and pre-start/crib facilities. It is to be constructed to an unsealed standard suitable for regular use by B-Double sized vehicles, light vehicles and buses. As all of the areas accessed by this road will be mined out as mining and waste rock removal progresses westwards, the road will be required to be rebuilt every so often.

Dragline Construction Site Access Road

The dragline construction site access road will run east-west along a reserved land bridge between pit areas B & C. It serves many functions, including providing access to the dragline construction facilities located to the west of the initial mining pits, gaining access to the West Road and providing general access and egress across the pits from the western extent of the mining area. The road will occupy part of the mentioned land bridge along with other services such as water transfer pipelines and power reticulation lines.

Coal Haul Road Corridor

The main trunk coal haul road runs north-south, providing the main thoroughfare for coal haulers between the tops of all pit ramps and the two proposed ROM dump stations. The road and associated intersections are intended to remain in service for the entire productive duration of the mine.

2.5.2.2 Transport of Materials

All materials and equipment will be transported to the site by road. Once the rail infrastructure is commissioned, consideration will be given to transporting equipment and materials by rail.

The three tables below (Table 2-6, Table 2-7, and Table 2-8) provide indicative estimates of the quantities of materials and equipment required for construction.

Table 2-6 Indicative Mining Infrastructure Area (MIA) construction phase materials

Material	Approximate weight (tonnes)
Bitumen	13,000
Cable	290
Cement	31,500
Concrete – precast	1,200
Miscellaneous	19,500
Special items	550
Steel – reinforcement	1,200
Steel – structural	1,800
Pipe	1,000

Table 2-7 Indicative Coal Handling and Preparation Plant (CHPP) construction material truck loads

Material	Indicative number of truck loads
Steel – Raw	550
Steel – CPP, rejects and product	950
Specialised vendor equipment (screens, desliming cyclones etc.)	190
Electrical (cable, transformers etc.)	60
Civil work (crane rails, caging etc.)	200
Site offices for construction	60

Table 2-8 Indicative construction plant and equipment

Type of plant and equipment	Approximate number
Crawler 400 t	1
Crawler 200 t	2
Crawler 100 t	2
Hydraulic 80 t	1
Hydraulic 50 t	1
Rough terrain 30 t	2
Franna 20 t	3
Elevated work platform (EWP) 120 ft	2
EWP 80 ft	2
EWP 40 ft	1
Welder diesel	18
Compressor	12

Large and over-size loads are anticipated for delivery during the construction phase, particularly for the CHPP, ROM facilities, stacker/reclaimer, dragline and heavy mining equipment erection and installation. Loads will originate from ports at Brisbane, Mackay or Gladstone, with some loads requiring an escort. Where possible, consideration will be given to the timing of such transportation to minimise disruption to other road users.

Construction materials delivery will involve rigid and articulated vehicles, and light goods vehicles. Traffic flows and vehicles types are expected to vary over the construction period, reflecting the types of materials and equipment required at a specific time.

Major mining equipment details are provided in Table 2-3.

For further details on construction and operational equipment and materials to be transported to the site over the LOM refer to Volume 2, Section 17.

2.5.2.3 Air Transport

As detailed in Section 2.5.1, a large percentage of the workforce will be FIFO due to the remote location of the Project.

Due to the large number of construction and operational personnel over the LOM, the current Alpha Township Airport (ATA) runway length and pavement are adequate for landing the Dash-8 Q300 (50 seater) and the Fokker F50 (56 seater) for the duration of the Project.

The preferred option for air transport during the construction and operational phases of the Project is for personnel to FIFO of ATA. The ATA is a multi-user facility, owned and operated by Barcaldine Regional Council. Upgrade of the airport will be required, and will be the subject of a separate impact assessment and regulatory approvals process, including consultation with all relevant agencies and community organisations.

2.5.3 Waste Management

2.5.3.1 Industrial Waste

The Project will generate non-mining waste during the construction phase and the operations phase. These will include:

- Regulated wastes such as hydrocarbons, spent chemicals, solvents, paints and resins;
- General waste;
- Human waste and wastewater;
- Recyclables;
- Wood waste;
- Tyres; and
- Scrap metal.

The characteristics of non-mining waste for the construction and operation of the Project are discussed in Volume 2, Section 16. The scale of the Project requires development of a suitable on-site landfill, recycling facilities, and treatment systems to effectively handle and manage the volumes and types of waste that will be generated throughout the life of the mine.

2.5.3.2 Mine Waste

Mine waste will include overburden, rejects and tailings. Refer to the following sections for details:

- Overburden management: refer to Section 2.4.1.2.4 above and Volume 2, Section 16.
- Tailings and rejects details: refer to Section 2.4.2.1.2 above and Volume 2, Section 16.

2.5.4 Water and Wastewater Systems

2.5.4.1 Construction Water Supply

Water in sufficient quantities and quality for construction activities is to be supplied or sourced from site bores and/or existing site storages. Raw water will be stored in a raw water dam to be constructed on-site. Construction stage water requirements are estimated at 480 kL per day. Construction water will be required for the following tasks:

- Dust suppression on cleared construction areas;
- Moisture adjustment for compaction of engineered fill;
- Concrete mixing; and
- Construction accommodation village potable water requirements.

2.5.4.2 Operational Water Supply

It is likely that a combination of groundwater, sourced from advanced mine dewatering, and a surface raw water pipeline, will be utilised to supply operational raw water. A number of options for raw water supply are being investigated with SunWater (refer to Volume 2, Section 11 for details). SunWater will provide a raw water pipeline to the mining lease and all associated infrastructure within the mining lease will be provided by the Proponent. A raw water dam will serve as terminal storage for the bulk supply pipelines, whether or not raw water is from the commercial supplier or from local groundwater resources. The purpose of the raw water dam is to provide a storage reserve in the event of a bulk water supply interruption and to facilitate transfer of raw water to the MIA and CHPP for process, fire, dust suppression, and general use.

Bulk water pipeline and associated infrastructure will deliver sufficient water to the raw water dam. There will be a delivery pump station, pipeline, discharge infrastructure and all associated control and communications necessary for the operation of the system.

The raw water dam will have:

- A 400 ML raw water storage capacity;
- Capacity to provide for 10 days operational reserve; and
- Dam spillway designed for a 1:1,000 year flood event.

Refer to Volume 2, Section 11 for further details.

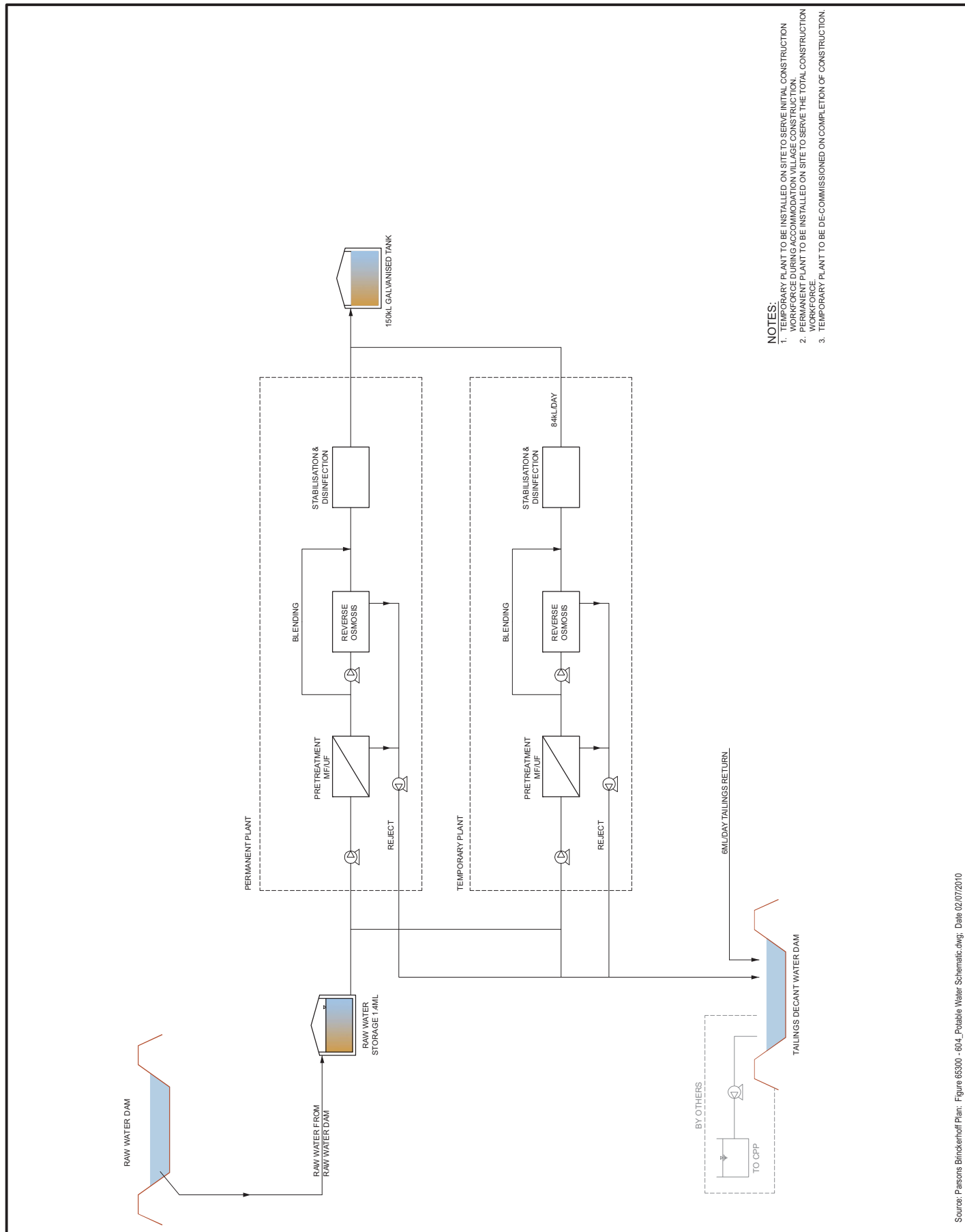
2.5.4.3 Potable Water Treatment and Reticulation

Potable water in sufficient quantities (estimated at 480 kL/day during construction stage and 366 kL/day during operational stage) and quality is to be generated on-site by treating water from the raw water supply dam through a package potable water treatment plant (WTP), such as a reverse osmosis system (refer to Figure 2-23). Potable water is to be reticulated throughout the site in the dedicated services corridors proposed to be created throughout the MIA/CHPP areas and in a dedicated corridor to the accommodation village. The operational requirement of the potable water supply is:

- All potable water required on site will be supplied by a package WTP;

- Potable water will be piped underground to the MIA, CHPP, and accommodation village;
- Potable water will be trucked to a storage tank at the remote dragline erection site;
- Waste from the WTP will be potentially piped to the TSF; and
- The accommodation village will have a combined potable/fire water reticulation network and the MIA /CHPP will have separate potable and fire/raw water reticulation networks.

Water storage tanks for potable water will be required at the WTP and at the accommodation village as the potable water supply there is used for fire fighting (a portion of the water contained in the water storage tanks will be maintained for fire fighting).



Source: Parsons Brinckerhoff Plan: Figure 65300 - 604_Potable Water Schematic.dwg: Date 02/07/2010

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Alpha Coal Project
Environmental Impact Statement

**SITE WIDE POTABLE
WATER SCHEMATIC
- OPERATIONAL**

Job Number 4262 6580
Revision A
Date 24-09-2010

Figure: 2-23

Datum: GDA94, MGA Zone55

File No: 42626580-g-2080.cdr

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2.5.4.4 Raw and Fire Water Storage and Reticulation

The accommodation village will have a combined potable/fire water reticulation network and the MIA / CHPP will have separate potable and fire/raw water reticulation networks (refer to Volume 2, Section 11).

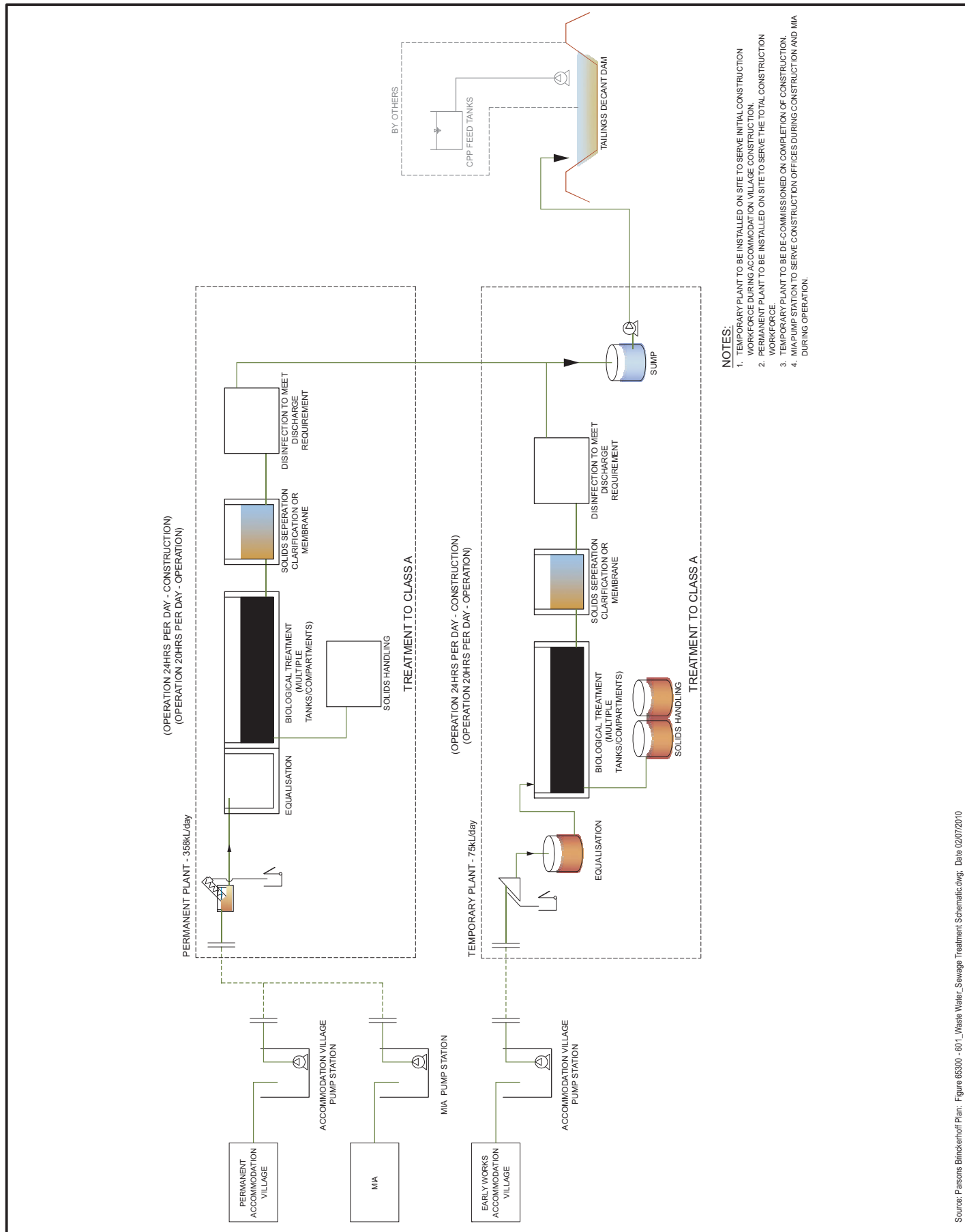
2.5.4.5 Sewage Collection and Treatment

All sewage waste generated during the Project is to be collected and treated to Class A effluent quality on site. Sewage from the ablution facilities will be collected and pumped to a package sewage treatment plant (STP) and the effluent disposed of on-site by recycling, spray irrigation or trickle irrigation, etc. (refer to Figure 2-24).

Waste from the remote dragline construction site, TLO and ANFO facility will be collected in septic tank systems and the effluent disposed of by trickle irrigation or evapotranspiration trenches. Solids from septic tank systems will be removed by a contractor on a regular basis.

Wherever possible, the sewage reticulation and rising mains will be constructed in the dedicated services corridors proposed to be created throughout the MIA/CHPP areas and in a dedicated corridor between the accommodation village and MIA/CHPP.

Average daily wastewater generation is 55 litres per capita per day water use at the MIA, CHPP and dragline construction site, and 240 litres per capita per day at the accommodation village, with 90% of this being returned to the sewerage system as wastewater. Further details regarding wastewater generation and water quality are provided in Volume 2, Section 11.



Source: Parsons Brinckerhoff Plan: Figure 65300 - 601_Waste Water_Sewage Treatment Schematic.dwg: Date 02/07/2010

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Alpha Coal Project
Environmental Impact Statement

**WASTE WATER AND
SEWERAGE SCHEMATIC
- OPERATIONAL**

Job Number 4262 6580
Revision A
Date 24-09-2010

Figure: 2-24

Datum: GDA94, MGA Zone55

File No: 42626580-g-2081.cdr

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2.5.5 Water Management System

A water management system (WMS) has been developed in compliance with current legislation (refer to Volume 2, Section 11 for details). The WMS for the mine site comprises the following elements:

- TSF sized to accommodate tailings produced for LOM;
- Environmental dams for retention of contaminated stormwater run-off and pit dewatering storage;
- Environmental dam pipes and pumps for moving water to the CHPP for use during wet weather;
- Pipes and pumps for moving water from the raw water dam to the mine site during periods of dry weather;
- Spoil runoff water management system to contain runoff from overburden stockpiles and rehabilitated landforms;
- Levees to protect pits adjacent to creeks from inundation during flood event;
- Creek diversions to divert watercourses away from active pits;
- Clean water drains to channel clean surface water runoff around disturbed (mine) areas; and
- Dirty water drains to channel contaminated surface water into an environmental dams or sedimentation dams.

2.5.5.1 Creek Diversions and Crossings

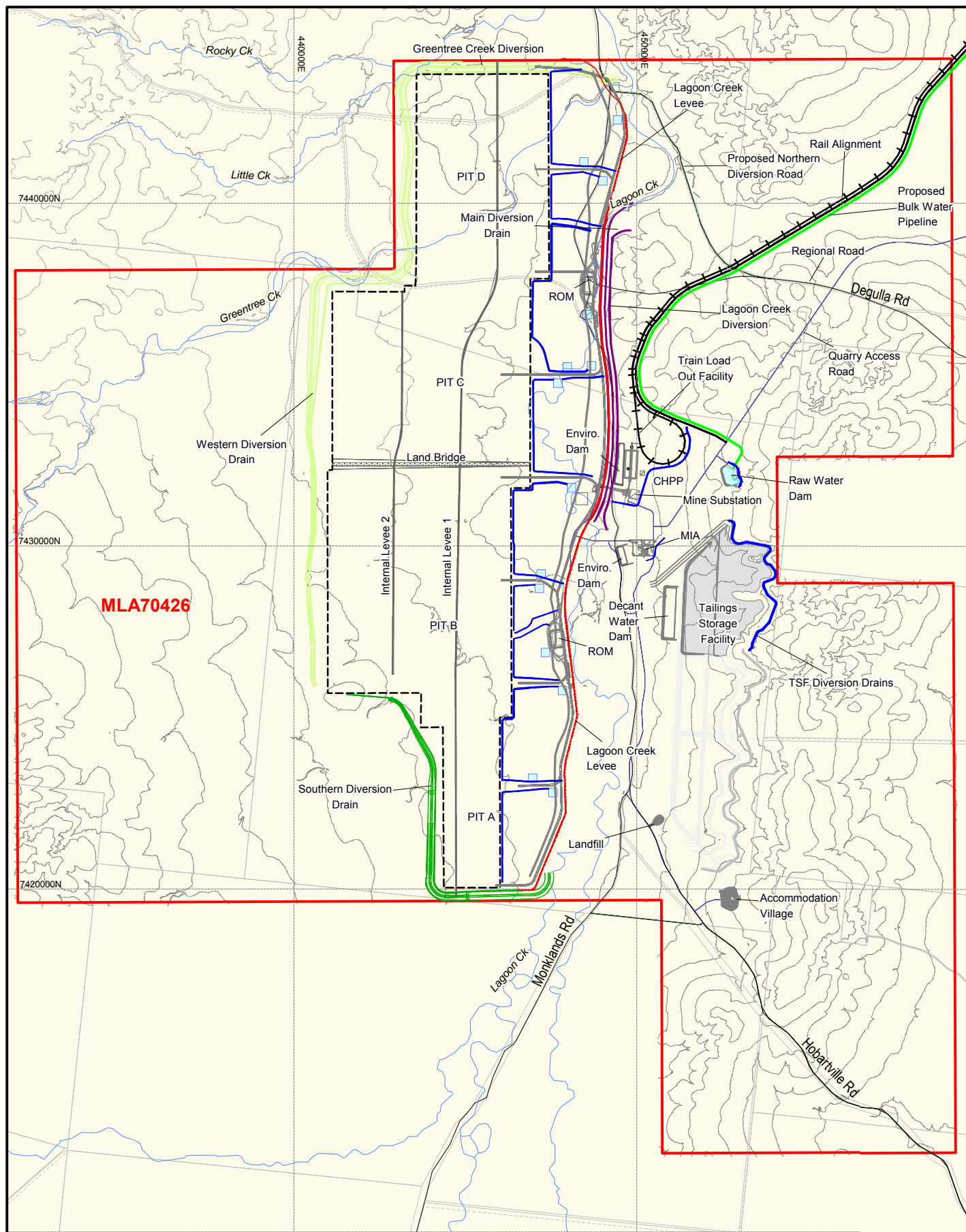
A number of creek diversions and crossings are required for the proposed Project. The creek diversions and levees are required to minimise the potential of fresh water coming into contact with the proposed mining activities. The creek crossings are required to ensure safe access to all Project components.

2.5.5.1.1 Lagoon Creek Diversion

The main channel of Lagoon Creek requires a levee and a diversion to ensure safe working conditions within the open pits and minimise the potential of fresh water coming into contact with disturbed mining areas. The location of the Lagoon Creek diversion and levee is shown on Figure 2-25.

Design requirements will be consistent with the requirements of Department of Natural Resources and Mines Central West Regional Office, Water Management and Use Regional Guideline: Watercourse Diversions - Central Queensland Mining Industry, and water licence requirements under the *Water Act 2000*. The diversion will remain following completion of mining operations.

The Lagoon Creek diversion will allow unimpeded access to mine coal reserves. The route allows adequate area between the diverted Creek and proposed mining operations, reducing any impact that the mining operations will have on the water flow in Lagoon Creek. The diversion is anticipated to provide a stable and sustainable creek alignment for Lagoon Creek into the future.



- | | |
|---|--|
| Mining Lease Application (MLA70426) Boundary | Diversion Drain - Lagoon Creek |
| Contour (10m interval) | Diversion Drain - Western |
| Water Pipeline | Diversion Drain - South |
| Water Dam | Diversion Drains |
| Pit Outline | Levee - Lagoon Creek |

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0 2 4Km
Scale 1:150,000 (A4)



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Alpha Coal Project
Environmental Impact Statement

WATER INFRASTRUCTURE MANAGEMENT

Job Number 4262 6580
Revision A
Date 24-09-2010

Figure: 2-25

Datum: GDA94, MGA Zone55
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2.5.5.1.2 Lagoon Creek Levee

The Lagoon Creek Levee is required on the western side of Lagoon Creek, for the full length of the mine pit, to keep floodwaters from entering the mine pits. The coal haul road, coal service road, and the ROM conveyor will be located to the west of the levee (refer to Figure 2-25 and Volume 2, Section 11 for details). The levee is to be located and sized to protect pits that are adjacent to Lagoon Creek from flooding in a 3,000 year ARI flood event with a freeboard allowance of at least 0.5 m to accommodate wave action and uncertainty in the flood height analysis.

2.5.5.1.3 Western and Southern Diversion Channels

Two permanent diversion channels will be located on the western edge of the mine pits to redirect creek and overland flow from entering the pit areas. All diversions will occur within the MLA 70426 boundary.

Western Diversion (Sandy Creek)

The larger of the western diversion channels (approximately 26 km) to the northwest will direct Greentree (also labelled Sandy) Creek, flows from various unnamed ephemeral creeks, and overland flow along the western and northern sides of the pits. This diversion rejoins Greentree / Sandy Creek approximately 100 m before the confluence with Lagoon Creek (refer to Figure 2-25 and Volume 2, Section 11 for details).

Southern Diversion (Spring Creek)

A diversion channel (approximately 9 km) will direct Spring Creek along the southern side of the pits, discharging into Lagoon Creek (refer to Figure 2-25 and Volume 2, Section 11 for details).

2.5.5.1.4 Diversion Channels / Internal Levees

Two temporary diversion channels will be constructed on the western side of the pits within the disturbed area to redirect water from the numerous small creeks on the highwall side of the mine, away from the mine pits. These diversions will be mined out as the pits progress westward over the life of the mine.

2.5.5.1.5 Lagoon Creek Embankment Crossing – Mining Infrastructure Area (MIA) and Coal Handling and Preparation Plant (CHPP) Areas

A heavy and light vehicle embankment-style crossing will be required for the area of Lagoon Creek adjacent to the MIA and the CHPP. The crossing will be located to minimise interaction and congestion at infrastructure locations. Crossing design will be based on:

- Width per the requirements for a heavy vehicle haul road;
- Flood immunity to ensure that maximum non-availability during and after a flood event in Lagoon Creek does not exceed two continuous days; and
- Flood immunity to ensure that the crossing will statistically not be overtopped more than once in 10 years.

Where riparian vegetation is to be cleared or banks of a watercourse disturbed, a waterworks licence will be obtained per the *Water Act 2000*. Refer to Volume 2, Section 11 for further details.

2.5.5.1.6 Lagoon Creek Embankment Crossing – Degulla Road Relocation Area

The Degulla Road crossing of Lagoon Creek is on a public road (refer to Figure 2-25 and Volume 2, Section 11). It will need to be designed to an unsealed rural road standard, based on the following:

- Suitable to accommodate 19 m heavy articulated vehicle;
- Two 3.5 m wide lanes with 1 m shoulders (total width is 9 m);
- Design speed of 100 km/h; and
- Sealed or concrete protected causeway with low flow culverts.

Where riparian vegetation is to be cleared or banks of a watercourse disturbed, a waterworks licence will be obtained per the *Water Act 2000*. Refer to Volume 2, Section 11 for further details.

2.5.6 Stormwater Drainage

To protect the environmental values of downstream water the Project water management system has been designed to:

- Divert clean stormwater runoff away from areas disturbed by mining activities;
- Progressively rehabilitate spoil stockpiles;
- Contain runoff within disturbed areas; and
- Maximise the reuse of water.

Refer to Volume 2, Section 11 for details.

2.5.7 Energy

2.5.7.1 Construction Power Supply

Power for the construction phase is to be provided by a temporary diesel engine generator until connection to the nearby existing 132 kV power line (between Clermont and Barcaldine) (refer to Figure 2-1) is installed and a sufficient amount of the final site power reticulation is installed to feed the following sites:

- Accommodation village;
- Construction offices;
- Dragline construction pad;
- MIA; and
- Security building.

This will be dependent on the availability of the existing system capacity and Ergon's ability to supply power to meet these temporary power requirements prior to the provision of the permanent supply by Powerlink.

During the construction period, the site power requirements increase from approximately 10 MW to 30 MW peak load. There will be 7 x 6.5 MW diesel reciprocating engines. The total installed capacity is 45.5 MW; however, some of this capacity is intended to be used as redundancy for the diesel plant. This enables one machine to be out of operation due to either breakdown or maintenance while still meeting all required loads.

2.5.7.2 Operational Power Supply, Reticulation and Lighting

2.5.7.2.1 Power Supply

During the operational phase of the Project, power demands of the draglines, CHPP and mining infrastructure will far exceed the supply available during the construction phase. The permanent power supply to the site is to be via a 275 kV transmission line and connection (bulk connection) provided by the supply authority (Powerlink) from Lilydale, which will be required prior to the commissioning of the CHPP and any draglines by operational year 1.

The electrical system in the operational phase will include all infrastructure required to supply the ultimate mine load. The design will make use of an initial 140 MW (30-minute average) available capacity from the supply authority substation, with provision allowed for future expansion to the ultimate mine electrical demand of approximately 480 MW maximum demand. Refer to Volume 2, Section 14 for details on electricity usage and fuel consumption over the LOM, including proposed energy conservation measures. It is not proposed to use natural gas or coal seam gas for the Project.

2.5.7.2.2 Power Reticulation

Overhead reticulation will be used wherever possible. Underground reticulation will only be used at locations where unacceptable risk of interaction with vehicles, mining equipment and process equipment is expected. Emergency power supply requirements are as follows:

- Generator facilities are to be provided at the MIA and accommodation village to provide emergency backup generation;
- Emergency generation at the accommodation village need only supply a selection of essential loads for health, safety and hygiene purposes; and
- Emergency generation at the MIA need only supply a selection of essential loads.

2.5.7.2.3 Lighting

Lighting will be available in all areas, particularly the:

- MIA;
- Access roads (intersections, boom gate access, etc.);
- Accommodation village; and
- Dragline construction pad.

2.5.8 Communications

2.5.8.1 Construction Communication

Construction communications will be required for the construction phase of the Project. Design and implementation of the construction communications will be maximised for reuse and provide a smooth transition between construction and permanent communications.

Construction communications will likely to be a microwave link to Alpha. This will require a number of towers between the mine and Alpha. Telstra will undertake all relevant construction communications supply external to the mine site. The following requirements are integral to the construction communications network design:

- Backbone fibre optic network is to be the distribution network for the communications system. The backbone is required to connect between various sites on the network;
- Trunked mobile radio network is to provide highly responsive voice communication services and guaranteed connection in the event of a *man down* emergency. It is to provide data logging, guaranteed quality of service in emergency situations, secure access and communication and flexible configuration. The trunked mobile radio system is intended to be integral to the safe and efficient construction and operation of the mine;
- Telstra microwave link will utilise existing communication towers to provide a link to the Telstra exchange in Alpha; and
- Optional Wide Area Network (WAN).

2.5.8.2 Operational Communications

Permanent communications systems will be required for the operational phase of the Project. All systems and communications aspects will be designed to re-use the systems and assets installed for construction. Optic fibre cables will supply communications to the site, and will likely enter the mine site along the Powerlink powerlines, with a potential redundant link along the rail corridor. The main aspects on the mine site are as follows:

- Trunked mobile radio for up to 350 users;
- WiMax for up to 100 vehicles and to provide full coverage of mine operations areas and workshops/wash-down areas;
- Wi-Fi for operational accommodation village coverage;
- Fire detection and communications/electrical room suppression;
- Security;
- Closed circuit television (CCTV) Network;
- Telephony;
- Operational accommodation village internal and external communications;
- Public Address;
- Water systems control communications, network architecture, structured cabling;
- Communications backbone – fibre optic cabling; and
- Microwave links.